## NM UIL CONG. COLLEGE Drawer DD

## Budget Bureau No. 1004-0137 CSF Expires August 31, 1985

## UNITED STATES

					1,2000	other in-		
			F THE IN		<b>₹</b> 5 Encycle	Hons on 1 5. LEAS	SE DESIGNAT	TION AND SERIAL NO.
	BURE	AU OF LAN	ID MANAGEME	NT		<b>~</b> ∪ ₹ 11 \$17	NM-45236	
WELL CON	APLETION (	OR RECO	MPLETION	REPORT	AND LO	<b>3</b> *	INDIAN, ALLO	TTEE OR TRIBE NAME
a. TYPE OF WELL	a: OIL WELL	X "AS WELL	DRY .	Other		51 41 199si	T AGREEMEN	T NAME
b. TYPE OF COMP	LETION:				Million School Latera			
NEW WELL OVER DEEP BACK RESYR Other							S. PARM OR LEASE NAME	
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P. 1993							Triple S 33 Federal	
Santa Fe Energy Operating Partners, L.P. 111 25 1913							LL NO.	
					۵. ( , D	10 -	1	
550 W. Texas, Suite 1330, Midland, Texas 79701							10. FIELD AND POOL, OR WILDCAT	
At surface (G), 1980' FNL and 2310' FEL, Sec. 33, T-23S, R-31E							Sand Dunes, W. (Delaware 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. inter	rval reported belov	v						
At total depth						Sec	c. 33, T	T-23S, R-31E
			14. PERMIT NO	).	DATE ISSUED		UNTY OR	13. STATE
			30-015-25	769		Edo	dy	NM
DATE SPUDDED	16. DATE T.D. REA	CHED   17. DAT	E COMPL. (Ready		. ELEVATIONS (	OF, RKB, RT, GR, E		ELEV. CASINGHEAD
7/13/87			ompl. 7/9/9			.3' GR		
O. TOTAL DEPTH, MD &		BACK T.D., MD &		LTIPLE COMPL		LLED BY	RY TOOLS	CABLE TOOLS
9665'	1	240'		N/A	1	À		
. PRODUCING INTERV	VAL(S), OF THIS CO	MPLETION—TOP	P, BOTTOM, NAME	(MD AND TVD)		1993	2	5. WAS DIRECTIONAL SURVEY MADE
7926'-796	2' (Delawar	<u> </u>				, 3 <b>1000</b>		
. TYPE ELECTRIC AN					<del> </del>		1 27. V	WAS WELL CORED
		CAS	ING RECORD (Re	port all string	s set in well)			
CASINO SIZE					E SIZE CEMENTING			AMOUNT PULLED
13-3/8"	54.5#	6	650' 1		7-1/2" 750 sx			
•	J4 • J1/	0.	)   L	7-1/2"	750 sx			None
8-5/8"	32.0#	41.	50' 1	2-1/4"		+ 1" w/ 15	0 sx	None
•		41.	50' 1		2250 sx	+ 1" w/ 15 (2 stages)		None
8-5/8" 5-1/2"	32.0# 17.0#	960	50' 1 65' 7	2-1/4"	2250 sx 1115 sx	(2 stages)	)	None
8-5/8" 5-1/2"	32.0# 17.0#	415 960 (NER RECORD	50' 1 65' 7	2-1/4" -7/8"	2250 sx 1115 sx	(2 stages)	RECORD	
8-5/8" 5-1/2"	32.0# 17.0#	960	50' 1 65' 7	2-1/4"	2250 sx 1115 sx 30.	(2 stages)	RECORD	None  PACKER SET (MD)
8-5/8" 5-1/2"	32.0# 17.0#	415 960 (NER RECORD	50' 1 65' 7	2-1/4" -7/8"	2250 sx 1115 sx	(2 stages)  TUBING	RECORD	
8-5/8" 5-1/2"	32.0# 17.0# LI TOP (MD)	415 960 (NER RECORD	50' 1 65' 7	2-1/4" -7/8"	2250 sx 1115 sx 30. (D) size 2-7/8	TUBING PEPTH 8	RECORD SET (MD)	PACKER SET (MD)
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO	32.0# 17.0# LI TOP (MD)	415 960 (NER RECORD BOTTOM (MD)	50' 1 65' 7	2-1/4" -7/8"  SCREEN (M	2250 sx 1115 sx 30. (D) SIZE 2-7/8 ACID. SHOT	TUBING DEPTH 8 779 C. FRACTURE, C.	RECORD SET (MD) OF T	PACKER SET (MD)  - JEEZE, ETC.
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO	32.0# 17.0# LI TOP (MD)	415 960 (NER RECORD BOTTOM (MD)	50' 1 65' 7	2-1/4" -7/8"  SCREEN (M	2250 sx 1115 sx 30. SIZE 2-7/8 ACID, SHOT	TUBING  TUBING  PEPTH 8  779  C. FRACTURE, C.	RECORD SET (MD) OF  EMENT SQU ND KIND OF	PACKER SET (MD)  - JEEZE, ETC. MATERIAL USED
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO	32.0# 17.0# LI TOP (MD)	415 960 (NER RECORD BOTTOM (MD)	50' 1 65' 7	2-1/4" -7/8"  SCREEN (M  32.  DEPTH IN	2250 sx 1115 sx 30. SIZE 2-7/8 ACID, SHOT	TUBING DEPTH 8 779 C. FRACTURE, C. AMOUNT AN 2000 ga1	RECORD  SET (MD)  OF  EMENT SQU  ND KIND OF  7½% HC1	PACKER SET (MD)  - JEEZE, ETC. MATERIAL USED + 36 BS.
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO	32.0# 17.0# LI TOP (MD)	415 960 (NER RECORD BOTTOM (MD)	50' 1 65' 7	2-1/4" -7/8"  SCREEN (M  32.  DEPTH IN	2250 sx 1115 sx 30. SIZE 2-7/8 ACID, SHOT	TUBING TUBING TOPPTH 8 TOPPTH	RECORD  SET (MD)  OG'  EMENT SQU  ND KIND OF  7½% HC1  5,000 ga	PACKER SET (MD)  - JEEZE, ETC. MATERIAL USED + 36 BS.
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO 7926'-7962	32.0# 17.0# LI TOP (MD)	415 960 (NER RECORD BOTTOM (MD)	50' 1 65' 7	2-1/4" -7/8"  SCREEN (M  32.  DEPTH IN	2250 sx 1115 sx 30. SIZE 2-7/8 ACID, SHOT	TUBING TUBING TUBING TOTAL TOT	RECORD SET (MD) 96' EMENT SQU ND KIND OF 7½% HC1 5,000 ga	PACKER SET (MD)  - JEEZE, ETC. MATERIAL USED  + 36 BS. 1 x-linked 35
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962	32.0# 17.0# LI TOP (MD) 1	(NER RECORD SOTTOM (MD)  and number)  S) 4" CSg	SACKS CEMENT*	2-1/4" -7/8"  SCREEN (M)  32.  DEPTH IN 7926"-	2250 sx 1115 sx 30. size 2-7/8 ACID, SHOT TERVAL (MD) -7962'	TUBING DEPTH 8 779 C. FRACTURE C. AMOUNT A: 2000 ga1 Frac w/35 ge1, 20,8 ge1 w/ 99	RECORD  SET (MD)  O6'  EMENT SQU  NO KIND OF  7½% HC1  5,000 ga  300 ga1	PACKER SET (MD)  - JEEZE, ETC. MATERIAL USED + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.
8-5/8" 5-1/2"  SIZE N/A  1. PERFORATION RECO 7926'-7962	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes	415 966 (NER RECORD BOTTOM (MD)  and number)  S) 411 CSg	SACKS CEMENT*	2-1/4" -7/8"  SCREEN (M)  32.  DEPTH IN 7926"-	2250 sx 1115 sx 30. size 2-7/8 ACID, SHOT TERVAL (MD) -7962'	TUBING DEPTH 8 779 C. FRACTURE C. AMOUNT A: 2000 ga1 Frac w/35 ge1, 20,8 ge1 w/ 99	RECORD SET (MD) 96'  EMENT SQU ND KIND OF 7½% HC1 5,000 ga 800 ga1 9,100# 1	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes	415 966 (NER RECORD SOTTOM (MD)  and number)  S) 411 CSg  TION METHOD ( LOWING	SACKS CEMENT*  gun  Pro Flowing, gas lift,	2-1/4" -7/8"  SCREEN (N  32.  DEPTH IN  7926'-  DDUCTION  pumping—size	2250 sx 1115 sx  30. size 2-7/8  ACID. SHOT TERVAL (MD) -7962 '	TUBING  TUBING  PEPTH 8 779  FRACTURE C  AMOUNT AS  2000 gal  Frac w/35  gel, 20,8  gel w/ 99	EMENT SQUENT SQU	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.  CB (Producing or roducing
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes	415 966 (NER RECORD BOTTOM (MD)  and number)  S) 411 CSg	SACKS CEMENT*	2-1/4" -7/8"  SCREEN (N  32. DEPTH IN  7926'- DDUCTION pumping—size	2250 sx 1115 sx  30. SIZE 2-7/8  ACID. SHOT TERVAL (MD) -7962 '  and type of put	TUBING TUBING TUBING TOTAL TOT	EMENT SQUENT SQU	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED  + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.  US (Producing or roducing GAS-OIL RATIO
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO 7926"-7962  S.*  TE FIRST PRODUCTION 7/9/93  THE OF TEST 7/12/93	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes  ON PRODUC FI HOURS TESTED	(NER RECORD SOTTOM (MD)  and number)  S) 4" CSg  TION METHOD (  OWING  CHOKE SIZE  12/64"	gun  PRO'N. FOR TEST PERIOD  OIL.—BBL.	2-1/4" -7/8"    SCREEN (M)   32.   DEPTH IN   7926"-   DDU'CTION   pumping—size   374	2250 sx 1115 sx  30. size 2-7/8  ACID. SHOT TERVAL (MD) -7962 '	TUBING  TUBING  PEPTH 8 779  FRACTURE C  AMOUNT A  2000 ga1  Frac w/35  ge1, 20,8  ge1 w/ 99  mp)  CF. WATE	EMENT SQUENT SQU	PACKER SET (MD)  -  JEEZE, ETC.  MATERIAL USED  + 36 BS.  1 x-linked 35  35# Linear  6/30 sand.  CB (Producing or roducing  GAS-OIL RATIO  1094
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962  3. TE FIRST PRODUCTION 7/9/93  ATE OF TEST 7/12/93	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes  ON PRODUC FI HOURS TESTED 24	(NER RECORD SOTTOM (MD)  and number)  S) 4" CSg  TION METHOD (  OWING  CHOKE SIZE  12/64"	gun  PRO'N. FOR TEST PERIOD  OIL.—BBL.	2-1/4" -7/8"    SCREEN (M)   32.   DEPTH IN   7926"-	2250 sx   1115 sx   30.	TUBING  TUBING  TUBING  PEPTH 8  779  FRACTURE C  AMOUNT A:  2000 gal  Frac w/35  gel, 20,8  gel w/ 99  mp)  CF. WATE	ERECORD  SET (MD)  OF  EMENT SQU  NO KIND OF  7½% HC1  5,000 ga  300 ga1  WELL STATU  shut-in)  P  R—BBL.	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED  + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.  US (Producing or roducing GAS-OIL RATIO
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962  3. TE FIRST PRODUCTIO 7/9/93  ATE OF TEST 7/12/93  OW. TUBING PRESS. 650  4. DISPOSITION OF GA	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes  HOURS TESTED 24  CASING PRESSURE 220  As (Sold, used for for	(NER RECORD SOTTOM (MD)  and number)  and number)  (S) 4" CSg  TION METHOD (  LOWING  CHOKE SIZE  12/64"  CALCULATED  24-HOUR RAT  uel, vented, etc.	gun  PROFILE PROD'N. FOR TEST PERIOD  OIL.—BBL.  374	2-1/4" -7/8"    SCREEN (M)   32.   DEPTH IN   7926"-	2250 sx 1115 sx  30.  SIZE 2-7/8  ACID, SHOT TERVAL (MD) -7962 '  and type of put GAS—M 409	TUBING  TUBING  DEPTH 8 779  F. FRACTURE. C.  AMOUNT A:  2000 gal  Frac w/35  gel, 20,8  gel w/ 99  Mp)  CF. WATER—HBL.  4	ERECORD  SET (MD)  OF  EMENT SQU  NO KIND OF  7½% HC1  5,000 ga  300 ga1  WELL STATU  shut-in)  P  R—BBL.	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.  US (Producing or roducing GAS-OIL BATIO 1094 GRAVITY-API (CORE.) 43.3
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962  3. TE FIRST PRODUCTIO 7/9/93  ATE OF TEST 7/12/93  OW. TUBING PRESS. 650  4. DISPOSITION OF GA	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes  ON PRODUC FI HOURS TESTED 24  CASING PRESSURE 220	(NER RECORD SOTTOM (MD)  and number)  and number)  (S) 4" CSg  TION METHOD (  LOWING  CHOKE SIZE  12/64"  CALCULATED  24-HOUR RAT  uel, vented, etc.	gun  PROFILE PROD'N. FOR TEST PERIOD  OIL.—BBL.  374	2-1/4" -7/8"    SCREEN (M)   32.   DEPTH IN   7926"-	2250 sx 1115 sx  30.  SIZE 2-7/8  ACID, SHOT TERVAL (MD) -7962 '  and type of put GAS—M 409	TUBING  TUBING  DEPTH 8 779  F. FRACTURE. C.  AMOUNT A:  2000 gal  Frac w/35  gel, 20,8  gel w/ 99  Mp)  CF. WATER—HBL.  4	EMENT SQUENCE HEAD SOND KIND OF 7½% HC1 SOND gal SOND gal Sond for the shut-in Per—BBL.	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.  US (Producing or Troducing GAS-OIL BATIO 1094 GRAVITY-API (CORE.) 43.3
8-5/8" 5-1/2"  8. SIZE N/A  1. PERFORATION RECO 7926'-7962  3. ATE FIRST PRODUCTION 7/9/93  ATE OF TEST 7/12/93  ATE OF TEST 7/12/93  AND OF TUBING PRESS. 650  4. DISPOSITION OF GAR SOLD - Lla S. LIST OF ATTACHM	32.0# 17.0#  LI TOP (MD)  ORD (Interval, size 2' (18 holes  ON PRODUC  FI HOURS TESTED 24  CASING PRESSURE 220  As (Sold, used for fill ino, Inc. (columns)	(NER RECORD SOTTOM (MD)  and number)  and number)  (S) 4" CSg  TION METHOD (  LOWING  CHOKE SIZE  12/64"  CALCULATED  24-HOUR RAT  uel, vented, etc.	gun  PROFILE PROD'N. FOR TEST PERIOD  OIL.—BBL.  374	2-1/4" -7/8"    SCREEN (M)   32.   DEPTH IN   7926"-	2250 sx 1115 sx  30.  SIZE 2-7/8  ACID, SHOT TERVAL (MD) -7962 '  and type of put GAS—M 409	TUBING  TUBING  DEPTH 8 779  F. FRACTURE. C.  AMOUNT A:  2000 gal  Frac w/35  gel, 20,8  gel w/ 99  Mp)  CF. WATER—HBL.  4	EMENT SQUENCE HEAD SOND KIND OF 7½% HC1 SOND gal SOND gal Sond for the shut-in Per—BBL.	PACKER SET (MD)  - JEEZE, ETC.  MATERIAL USED + 36 BS. 1 x-linked 35 35# Linear 6/30 sand.  US (Producing or Troducing GAS-OIL BATIO 1094 GRAVITY-API (CORE.) 43.3
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO 7926'-7962  SIZE N/A  SIZE N/A  SIZE N/A  PERFORATION RECO 7926'-7962  SIZE N/A  SIZ	32.0# 17.0#  TOP (MD)  TOP (MD)  ORD (Interval, size 2' (18 holes  ON PRODUC  HOURS TESTED 24  CASING PRESSURE 220  As (Sold, used for fino, Inc. (contents  UNITED (Contents)	TION METHOD ( OWING  CHOKE SIZE  12/64"  CALCULATED  24-HOUR RAT	gun  PROFILE PROD'N. FOR TEST PERIOD  OIL.—BBL. 374  7/11/93)	2-1/4" -7/8"    SCREEN (N)   32.   DEPTH IN   7926'-	2250 sx 1115 sx  30. SIZE 2-7/8  ACID. SHOT TERVAL (MD) -7962 '  GAS—M 409  MCF. 409	TUBING  TUBING  DEPTH 8 779  FRACTURE C  AMOUNT A: 2000 ga1  Frac w/35 ge1, 20,8 ge1 w/ 99  TEST	EMENT SQUENCE HENT SQUENCE HENT SQUENCE HELD SQUENCE HELD SQUENCE HELD SAUTHER	PACKER SET (MD)  -  JEEZE, ETC.  MATERIAL USED  + 36 BS.  1 x-linked 35  35# Linear  6/30 sand.  US (Producing or roducing  GAS-OIL RATIO  1094  GRAVITY-API (CORE.)  43.3  BY
8-5/8" 5-1/2"  SIZE N/A  PERFORATION RECO 7926'-7962  S.*  STE FIRST PRODUCTION 7/9/93  ATE OF TEST 7/12/93  OW. TUBING PRESS. 650  Sold - Lla S. LIST OF ATTACHM	32.0# 17.0#  TOP (MD)  TOP (MD)  ORD (Interval, size 2' (18 holes  ON PRODUC  HOURS TESTED 24  CASING PRESSURE 220  As (Sold, used for fino, Inc. (contents  UNITED (Contents)	TION METHOD ( OWING  CHOKE SIZE  12/64"  CALCULATED  24-HOUR RAT	gun  PROFILE PROD'N. FOR TEST PERIOD  OIL.—BBL. 374  7/11/93)	2-1/4" -7/8"    SCREEN (N)   32.   DEPTH IN   7926'-	2250 sx 1115 sx  30. SIZE 2-7/8  ACID. SHOT TERVAL (MD) -7962 '  GAS—M 409  MCF. 409	TUBING  TUBING  DEPTH 8 779  FRACTURE C  AMOUNT A: 2000 ga1  Frac w/35 ge1, 20,8 ge1 w/ 99  TEST	EMENT SQUENCE HENT SQUENCE HENT SQUENCE HELD SQUENCE HELD SQUENCE HELD SAUTHER	PACKER SET (MD)  -  JEEZE, ETC.  MATERIAL USED  + 36 BS.  1 x-linked 35  35# Linear  6/30 sand.  US (Producing or roducing  GAS-OIL RATIO  1094  GRAVITY-API (CORE.)  43.3  BY