	State of New Mexico Eucrgy, Minerais and Natural Resources Department)r , ¹	(ELEIVED	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION				v cc	T 1 8 19	at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088					C. (. D.		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION								
TO TRANSPORT OIL AND NATURAL GAS Openior Santa Fe Energy Operating Partners, L.P.						I No. 30-0	015-25769	
Address								
550 W. Texas, Su: Reason(s) for Filing (Check proper box)	ite 1330, Mi	dland, Texas		(Piease expla	n)			
New Well Recompletion Change in Operator	· · · · · · · · · · · · · · · · · · ·	Transporter of: Dry Gas	_	effectiv		4, 1993		
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL A	AND LEASE						······	
Lease Name Triple S 33 Fede	Lease Name Well No. Pool Name, Including			elaware)	Kind of State, F	ederal or Fee	Lease No. NM-45236	
Location Unit LetterG	:1980	_ Feet From The			0 Fee	t From The	East Line	
Section 33 Township	235	Range 31	E, N	APM,	Edd	у	County	
III. DESIGNATION OF TRANS	SPORTER OF (IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil E	OT Energy Of		Address (Giw			copy of this form		
EOTT Energy Corp. Name of Authorized Transporter of Casinghead Gas A. of Dry Gas Llano, Inc.			P. O. Box 4666, Houston, Texas 77210-4666 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit Sec. G 33	Twp. Rge. 23S 31E	Y	165			11, 1993	
If this production is commingled with that is IV. COMPLETION DATA	from any other lease o	r pool, give commingl				. <u> </u>		
Designate Type of Completion	Oil We - (X) 1	il Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	I,	<u> </u>	P.B.T.D.	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth			
Perforations	·		<u></u>			Depth Casing	Shoe	
	TUBING, CASING AND					SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			34		
	<u> </u>							
V. TEST DATA AND REQUES	ST FOR ALLOV	VARIE						
OIL WELL (Test must be after r	recovery of total volum	re of load oil and mus	be equal to o	exceed top all	owable for this	depth or be for	r full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, et			<i>ic.)</i>			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Conde	nsue/MMCF		Gravity of Co	ndensate	
Testing Method (pitot, back pr.)	Tubing Pressure (S	Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	ilations of the Oil Con 1 that the information	servation given above			NSERV	ATION [DIVISION	
is true and complete to the best of my knowledge and belief.				Date Approved 0CT 1 9 1393				
Signature Terry McCullough, Sr. Production Clerk				By ORIGINAL SIGNED BY MIKE WILLIAMS				
Printed Name Oct. 11, 1993	915/687-3	Title	Title	SUP	ERVISOR	DISTRICT	. 11	
Date		LEICHINDE INO.						

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.