Form 3160-5 (November 198;		D STATES	Ngubuit in pp	Form approved.  Budget Bureau No. 1004-0135 C Expires August 31, 1985  CLEASE DESIGNATION AND SERIAL NO.
(Formerly 9-33		OF THE INTER AND MANAGEMEN		
RECEIVE	D SUNDRY NOTICES A	AND REPORTS	ON WELLS	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Use "APPLICATION FO	or to deepen or plug	DACK to a different reservoir. proposais.)	7. UNIT AGREEMENT NAME
WELL OTHER  2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Santa Fe Energy Operating Partners, L.P.				Sterling Silver 34 Federa:
500 W. Illinois, Suite 500, Midland, TX 79701				1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FNL & 660' FWL of Sec. 34, T-23S, R-31E				10. FIELD AND POOL, OR WILDCAT Undes. West Sand Dune Morrow
1900 F	AL & OOU FWL OF Sec.	34, %-23S, R-	31E	Sec. 34, T23S, R31E
14. PERMIT NO.		VATIONS (Show whether DE	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6.			Jahren - CNI-12 D	Eddy NM
	NOTICE OF INTENTION TO:	e box to indicate t	Nature of Notice, Report, of	
TEST WATER	SUBS			EQUENT REPORT OF:
FRACTURE TE			WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL  ALTERING CASING
SHOOT OR AC			SHOOTING OR ACIDIZING	ABANDON MENT®
REPAIR WELI (Other)	CHANGE PL	ANS	(Other) Spud & set	
7 DESCRIBE PROD	POSED OR COMPLETED OPERATIONS (	Clearly state all pertinen	Completion or Recor	alts of multiple completion on Well appletion Report and Log form.)  es, including estimated date of starting any stignidents for all ted dates.
nent to this	(ork. If well is directionally drill (work.) •	ed, give subsurface locat	tions and measured and true ver	es, including estimated date of starting any tical depths for all markers and zones perti-
8-12-87	Spud @ 10:30 a.m.	Hole size 17 1	/2".	
	Ran 13 3/8" 54.5 K5 1/4# flocele, 250 s wittnessed. WOC 16 size 12 1/4".	x CI C Z% Caci	et @ 651'. Cmt w/50 2. Circulated 185 s g to 600 psi. Resum	or good omt DIV
8-18-87	Ran 57 jts 9 5/8" 40# N80 LT&C & 51 jts 9 5/8" 40# K55 ST&C csg & set @ 4320'. Cmt w/1700 sx Howco Lite 15#/sx salt, 1/4#/sk flocele, tailing in w/200 sx C1 C, 2% CaCl <sub>2</sub> . BLM witnessed. Ran temp survey. TOC @ 560 '. Ran 1" pipe. Top 64' w/50 sx C1 C 2% CaCl <sub>2</sub> . BLM witnessed. WOC 31 hrs. Test to 1500 psi, ok. Resumed drilling.			
		ACCE	PTED FOR RECORD SJS	REC Aug 21 CARLS BA AREA HE
			AUG 3 1 1987	CEIVE
I hart-			BAD, NEW MEXICO	PH '87
SIGNED B	y that the foregoing is true and o		Production Clerk	DATE 8-19-87
(This space for	r Federal or State office use)			
APPROVED B	YOF APPROVAL, IF ANY:	TITLE		DATE