Form C-104 Revised 10-1-78

## OIL CONSCRVATION DIVISION P. O. BOX 2018 SANTA EE NEW MEXI

RECEIVED

	7114	SANTA FE, NEV	V MEXICO 87501	STIVED
	V S.O.S.  LAND OFFICE  TRANSPORTER  OIL	REQUEST FOR ALLOWABLE		FEB 04 38
ı.	OPERATOR PROBATION OFFICE  Cyardioi		PORT OIL AND NATURAL GAS	C. C. D.
	Santa Fe Energy Operating Partners, L.P.			
	Address			
	500 W. Illinois, Suite	500, Midland, TX 79701	10.1	
	New Well X	Change in Transporter of:	Other (Please explain)	
	Recompletion	OII Dry Go	oa X	·
	Change in Ownership	Castngheod Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	ormation Kind of L	ease NM ease N
	Sterling Silver 34 Fed	eral 1 West Sa	nd Dunes Morrow State, Fee	ferol or Fee Federal 43744
	<b> </b>	80 Feet From The North Lie	ne and 660 Feet Fr	om The West
	Line of Section 34 To	waship 23S Range 3	TE , NMPM, Edd	ly Count
	·			
Π.	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	isinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which ap	proved copy of this form is to be sent)
	Llano, Inc.		P. O. Box 1320, Hobbs	NM 88240
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
··.		ith that from any other lease or pool,	Yes give commingling order number:	12-17-87
٠.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
	Designate Type of Completi	X	X	
	Date Spudded 8-12-87	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	11-20-87	15,220 Top Oil/Gas Pay	14,655
	3423.7 GL	Morrow	14,484	14,413
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2	13 3/8	651	750 sx
	12 1/4	9 5/8	4,320	1900 sx
	8 1/2	1 4 1/2	12,000 15,220	1450 sx
57	TEST DATA AND REQUEST E		14,413	525 sx
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top as oil WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gds-MCF
•	GAS WELL	•		
	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1219 Teeting Method (picos, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	flow	6000		8/64
1	CERTIFICATE OF COMPLIAN	· · · · · · · · · · · · · · · · · · ·	OIL CONSERV	ATION DIVISION +
			Fri	1 1 1099
	I hereby certify that the rules and r Division have been compiled with	regulations of the Oll Conservation	APPROVED FEB 1 1 1988	
above is true and complete to the best of my knowledge and belief.			Original Signed By  Mike Williams  TITLE Oil & Gas Inspector	
	10 11 11 1	₽•	II sille tollil to to be tited i	ne wongermoon name fiblic from

Bulle Hood (Signalwe)

Sr. Production Clerk

2-2-88

(Date)

If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownerwell name or number, or transporter, or other such changes of conditions.