

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

\*Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL and 660' FWL, Sec. 34, T-23S, R-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3423.7' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-43744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sterling Silver 34 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Sand Dunes Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-23S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Recomplete to Atoka

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Concisely state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

1-9-91: Set CIBP at 14,430' and dump bail 50' of cement on top. Morrow perfs 14,484'-14,490' plugged and abandoned. New PBTD 14,380'.

1-12-91: Perf'd Atoka zone 13,716'-13,739' w/ 2 SPF (48 holes) using Schlumberger tubing conveyed perf system. Well kicked off flowing. Switched thru tester. Flowed well at 79 MCF/D rate w/ 170# FTP.

1-13-91: Shut well in and prep to acidize.

1-15-91: Acidized Atoka perfs 13,716'-39' with 4500 gals 20% NEFE HCl and 96 ball sealers.

1-16-91: Flow well intermittently to unload fluid. Prep to run BHP Buildup.

1-17-91: TIH w/ bombs, shut in for 180 hour BHP buildup.

1-30-91: Four-point well down Llano sales line. CAOF = 2118 MCFD.

Pat ID-2  
3-8-91  
PJA mm

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Darryl McCullough*

TITLE Sr. Production Clerk

DATE February 8, 1991

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side