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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 03 '87
O. C. D.
ARTESIA, OFFICE

38-015-15805
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Western Oil Producers, Inc.				8. Farm or Lease Name Bass	
3. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201				9. Well No. 2	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>22S</u> RGE. <u>27E</u> NMPM				10. Field and Pool, or Wildcat E. Carlsbad <u>Morrow</u> <u>WOLF CAMP</u>	
				12. County Eddy	
19. Proposed Depth 10,000		19A. Formation <u>Morrow</u> <u>WOLF CAMP</u>		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3088.6		21A. Kind & Status Plug. Bond State Wide		21B. Drilling Contractor WEK Drilling Co., Inc.	
				22. Approx. Date Work will start 10-1-87	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48 #	400'	300sx	Circl.
12 1/4	8 5/8	24 #	2600'	850sx.	Circl.
7 7/8	4 1/2	11.6 #	10,000'		

We plan to spud this well approximately October 1, 1987 and drill to 400' with water and spud mud. Set and circulate cement on 13 3/8 casing. Drill a 12 1/4" hole to 2600' and set 8 5/8 casing and also circulate cement. Nipple up with Shaeffer 10" Series 900 Double Hydraulic B.O.P. and test B.O.P. Hydrill and Choke Manifold with 2000 psi. Drill out and drill to 10,000'. If well commercial run and cement 4 1/2" casing. Put well on production and drill from 2600' to 9500' with fresh water. 9500' to T.D. fresh mud. Weight 9.3-9.8. Visc. 34-45 10cc or less water loss. Gas is not dedicated.

Post ID #1
9-11-87
API & New Loc.
APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/9/88
UNLESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. Green Kirk Title Supt. Date 9-2-87

(This space for State Use)

APPROVED BY Danell Moore TITLE Geologist DATE 9/9/87

CONDITIONS OF APPROVAL, IF ANY: