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Bfm

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 12 '87
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Bass
9. Well No.: 2
10. Field and Pool, or Wildcat: ~~UND~~ E. Carlsbad Wolfcam

2. Name of Operator: WESTERN OIL PRODUCERS, INC.
3. Address of Operator: P.O.Box 1498 Roswell, N.M. 88201
4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 1 TWP. 22S RGE. 27E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-28-87	10-22-87	11-1-87	3088.6	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9950	9835	one	→	X	No

24. Producing Interval(s), of this completion — Top, Bottom, Name: Wolfcamp
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run:
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11jts 13 3/8	61	405'	17 1/2	400 sc	circ
51jts 8 5/8	24 & 32	2200'	12 1/4	750 sc Lite 250 sc cl "C"	circ
244jts 4 1/2	11.6 N80-J55	9950'	7 7/8	600 sc 50/50 Poz	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9600'	9600'

31. Perforation Record (Interval, size and number)
9742-44 2' 3 holes
9746-49 3' 4 holes
9766-68 2' 3 holes
9770-78 8' 16 Holes
9780-85 5' 10 holes
9794-9800 6' 12 holes
9802-9804 2' 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9742-9802	250 Gal M5A acid
	+ 3500 Gal 20% NE FE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11-1-87	Flowing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
11-1-87	5			25	2.3	0	7.5

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1830	0		125	2.3mil	0	63.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.): vented
Test Witnessed By: Townley

35. List of Attachments: Logs, 4 point test and BHP Chart

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Arnold Lewkis TITLE Agent DATE 11/10/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than ____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

WESTERN OIL PRODUCERS, INC. BASS #2

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2230	T. Entrada	T.
T. Abo	T. Bone Springs 5506	T. Wingate	T.
T. Wolfcamp 9166	T. 1st Sd 6638	T. Chinle	T.
T. Penn.	T. 3rd Sd 8644	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9742 to 9804 — No. 4, from ____ to ____

No. 2, from 5370 to 5390 — No. 5, from ____ to ____

No. 3, from 5450 to 5470 — No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	680	680	Anhydrite, sand, shale	9250	9950	700	Lime & Shale
680	840	160	Anhy, shale				
840	1190	350	Anhy, dolomite, sand				
2092	2230	138	Anhy, Lime				
2230	2850	620	Sand, Lime, Shale				
2850	3160	310	Lime, Sand				
3160	4100	940	Sand				
4100	4340	240	Sand, Shale, Dolo				
4340	5506	1166	Sand, Shale				
5506	6650	1144	Lime, Shale				
6650	6880	230	Sand, Shale, Lime				
6880	7430	550	Lime, Shale				
7430	7710	280	Sand, Shale, Lime				
7710	8644	934	Lime, Shale				
8644	9165	521	Sand, Shale, Lime				
9165	9250	85	Lime				