STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78
		OX 2088 W MEXICO 87501	RECEIVED
LAND OFFICE TRANSPORTER UIL		DR ALLOWABLE AND	FEB 01 '88
OPENATION PRONATION OPPICE Operator	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	О.С. р
Western Oil	Producers, Inc.		ARTESIA, OFFICE
P.O. Box 149	98 Roswell, N.M. 88201		
Reason(s) for filing (Check proper bo New Well X	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G Casingheod Gas Conde	os X	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	
Lease Name Bass	Well No. Pool Name, Including F 2 T.E. Carlsbad		2 •
Location I 198	30 Feet From The South LI	ne and 660 Feet From	
0 min Letter	[[[[[[[[[[[[[[[[
	mship 22 S. Range 2'		Eddy Count
DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Ci	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Co.	isinghead Gas or Dry Gas	P.O. Box 159 Artesia. Address (Give address to which appro	N.M. 88210 yed copy of this form is to be sent;
Pinnacle Natural Gas		P.O. Box 11248 Midlan	d, Texas 79702
If well produces of or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes 1-28-88	
this production is commingled w.	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back ^T Same Res'v. ¹ Duil, Re 1 1 1 1 1
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-28-87 Elevations (DF, RKB, RT, CR, etc.) 3088.6 GR	11-1-87 Name of Producing Formation Wolfcamp	9950' Top Oll/Gas Pay	9835 Tubing Depth 9600 !
	66'-68'2' 3 holes 9780-85 70'-78' 8' 16 Holes 9794-	-9800 6' 12 Holes 4 Holes	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
1742	13 3/8	405'	400 sx
<u> </u>	<u> </u>	<u>2200 '</u> 9950 '	750 sx lite sx cl "C" 600 sx 50/50 poz
	2 3/8	9600 '	
TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tonks		fier recovery of sosal volume of load oil opth or be for full 24 hours) Producing Nothod (Flow, pump, gas li	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas - MCF
Actual Prod, During Test	011-Bble.	Water-Bbls.	
SAS WELL	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
2.3	5 hrs.	2.3 MEF	63.3
Flowing Method (picor, back pr.)	Tubing Presewe (shut-in) 1830	Casing Pressure (Shut-in) 0-	Choke Sixe 13/64
ERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2 1988	
		Original Signed By Mike Williams	
$\square \square $		TITLE <u>Oil & Gas Inspector</u> This form is to be filed in compliance with MULE 1104.	
(xmold her		If this is a request for allow	able for a newly drilled or deepen aled by a tabulation of the deviation
(Signature) Vice-President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULK 111. All sections of this form must be filled out completely for allo-	
(Title)		All sections of this form must be inted out completely for changes able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner	
01-29-1988	(e)	well manse or number, or transport	be filed for each pool in multi
•		completed wells.	