

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 12 '88

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG-5998

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Enron Oil & Gas Company ✓<br>3. Address of Operator<br>P. O. Box 2267, Midland, Texas 79702<br>4. Location of Well<br>UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM<br>THE East LINE, SECTION 36 TOWNSHIP 24S RANGE 28E NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>2925.0' GR | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>Queen Lake 36 State Com<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Wildcat Morrow<br>12. County<br>Eddy |
|---|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 2/5/88

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/7/88 - Set 2680' of 9-5/8" 36# K-55.

Cemented with 950 sacks HLW, 1/4# Flocele, 2% CaCl<sub>2</sub> mixed at 12.7 ppg, yield 1.84,  
and 525 sacks Class C 1/4# Flocele, 2% CaCl<sub>2</sub> mixed at 14.8 ppg, yield 1.32.  
Circulated to surface. WOC - 19-1/2 hours. 30 minutes pressure tested to 1000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 2/10/88

Original Signed By  
Mike Williams

Oil & Gas Inspector

FEB 19 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: