

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501  
RECEIVED

Form C-103  
Revised 10-1-78

MAR 30 '88

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA OFFICE		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Enron Oil & Gas Company		5. State Oil & Gas Lease No. LG-5998
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 24S RANGE 28E NMPM.		8. Farm or Lease Name Queen Lake 36 State Com.
15. Elevation (Show whether DF, RT, GR, etc.) 2925.0' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 3/7/88

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-88 - Set 5-1/2" liner at 12,470' TOL: 10,013'. 20# P-110 Hyd FJ-P

Cemented with 400 sacks C1 H cement. 30 minutes pressure tested to 2000 psi. WOC-454

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 3/28/88

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector

TITLE

DATE

MAR 30 1988

CONDITIONS OF APPROVAL, IF ANY: