

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 21 '88

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LG-5998

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Enron Oil & Gas Company ✓ 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2925.0' GR	7. Unit Agreement Name 8. Farm or Lease Name Queen Lake 36 State Com. 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Atoka 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>PB from Morrow to Atoka</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amend TD to 13,650' - PBTD: 12,317'

Ran 5-1/2" 20# Baker cement retainer at 12,385' - Sq w/70 sx C1 H below retainer & 5 sx C1 H above retainer. Tagged cement at 12,317' - tested retainer to 1000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 4/19/88
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 25 1988
CONDITIONS OF APPROVAL, IF ANY