Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	State of Ne Energy, Minerals and Natu OIL CONSERVA P.O. Bo Santa Fe, New Me REQUEST FOR ALLOWAB TO TRANSPORT OIL	TION DIVISION x 2088 exico 87504-2088 LE AND AUTHORIZATION AND NATURAL GAS	
Operator Energex Company Address 100 North Pennsylvani Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator X & X	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate 1 11wood Petroleum, Inc.	Drop "Com" from we No longer communit	ized. d of Lease No.
Queen Lake "36" State 1 Line Bone Spring State, Federal or Fee LG-5998 Location Unit Letter I Image South Line and 660 Feet From The East Line Section 36 Township 24S Range 28E NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Gas County			
Name of Authorized Transporter of Oil Scurlock Oil Company Name of Authorized Transporter of Casing Llano, Inc. If well produces oil or liquids, give location of tanks.	X or Condensate ghead Gas XX Unit Sec. I 36 24S 28E from any other lease or pool, give commingities	Address (Give address to which approv P.O. Box 4648, Hous Address (Give address to which approv 921 West Sanger, Ho Is gas actually connected? Wh yes ing order number:	ton, TX 77210-4648 eed copy of this form is to be sent) bbs, NM 88240 en? 7-8-88
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Ferforations	- (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deeper Total Depth Top Oil/Gas Pay	Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT Post ID - 3
V. TEST DATA AND REQUE OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls.	this depth or be for full 24 hows.) A, etc.) Choke Size Gas- MCF
GAS WELL Actual Frod. Test - MCF/D Testing Method (pitor, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Nature Vacuation Manue 3/18/91_effective 4/ Date	Landman Title	Date Approved ByORIGI MIKE	VATION DIVISION APR + 5 1993 NAL/SIGNED BY WILLIAMS RVISOR, DISTRICT IN

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.