

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 02 '87

O. C. D.
ARTESIAN OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-1578

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Enron Oil & Gas Company 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER J, 2180 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 24S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3171.1' GR	7. Unit Agreement Name 8. Farm or Lease Name Harkey 35 State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 10/22/87

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/24/87 - Set 2294' of 9-5/8" 36# K-55 ST&C. Cemented with 1000 sacks Class C 35/65 Poz, 6% gel mixed at 12.7 ppg, and 300 sx. Class C 2% CC + 1/4# Flocele mixed at 14.8 ppg. Circulated to surface.

30 minutes pressure tested to 1200#. WOC - 57 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 10/29/87

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE NOV 03 1987