

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 25 '88

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1578	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT AREA OR FOR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.  
REGISTRATION OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company		8. Farm or Lease Name Harkey 35 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER J, 2180 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 24S RANGE 27E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3171.1' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back from Morrow to Wolfcamp <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Morrow Perfs w/50 sacks Class H (12,333 - 12652)

Perforate Wolfcamp 10,364, 10,369, 10,732 - 10,380 feet  
Acidize with 24 bbls 10% Acetic acid, and flow test.

If Wolfcamp completion unsuccessful:

Spot 25 sacks at 11376 to 11076 - Top of Penn  
Spot 40 sacks at 10360 to 10034 & tag  
Spot 25 sacks 9177 to 9077 - Top of Wolfcamp

Perforate Bone Spring 8210 - 8284 feet (total of 20 - 0.50" holes).  
TIH w/7" RTTS & tubing to 8284' and spot 200 gals 7-1/2% NeFe. Set RTTS at 8140'± and acidize with 3000 gals 7-1/2% NeFe w/additives. Swab test and evaluate zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 2/23/88

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector

TITLE

DATE

MAR 7 1988