

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-1578

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **MAR 08 '88**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company ✓

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER J LOCATED 2180 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 35 TWP. 24S RGE. 27E NMPM

12. County
Eddy

15. Date Spudded
10/17/87

16. Date T.D. Reached
12/6/87

17. Date Compl. (Ready to Prod.)
2/23/88

18. Elevations (DF, RKB, RT, GR, etc.)
3171.1' GR

19. Elev. Casinghead
3171.1'

20. Total Depth
12,920'

21. Plug Back T.D.
12,000'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,364 - 10,380 (Wolfcamp)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL/MSFL, BHC, RFT, CNL/LDT

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	590'	17-1/2"	450 DLW & 225 C1 C	Circulated
9-5/8"	36#	2294'	12-1/4"	1300 sacks C1 C	Circulated
7"	23#	10450'	8-1/2"	550 Pozmix & 325 C1 H	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	10084'	12920'	475 C1 H	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,083'	PBR 10,083'

31. Perforation Record (Interval, size and number)

12648-12652 (.37" 12)
12471-12475 (.37" 10)
12354-12358 (.37" 10)
12349 & 13250 (.37" 4)
12333-12335 (.37" 6)
10364-10380 (.34" 11)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12333-12652	sq. w/50 sx. C1 H
10364-10380	acd. w/2500 gal 7-1/2% NeFe

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-23-88	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-24-88	24	12/64"		1	416	0	416

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
600	sealed					54.0

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Logs, Inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon
TITLE Regulatory Analyst
DATE 3/7/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Cherry Canyon _____ 3156	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11376	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____ 11612	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Brushy Canyon 4296	T. Morrow Lime 12103	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Lower Morrow 12760	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2340	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs Lime 5928	T. Wingate _____	T. _____
T. Wolfcamp 9127	T. 2nd B.S. Sand 7482	T. Chinle _____	T. _____
T. Penn. 11376	T. Harkey Sand 8200	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	627	627	Surface Rock	9462	9742	280	Sand, Lime
627	1754	1127	Anhy	9742	9865	123	Lime
1754	2198	444	Salt & Anhy	9865	10477	612	Lime, Shale
2198	2700	502	Lime, Anhy	10477	10813	336	Chert, Lime, Shale
2700	4365	1665	Sand	10813	10968	155	Shale, Lime
4365	5600	1235	Sand, Shale	10968	11412	444	Shale
5600	6122	522	Sand	11412	11543	131	Lime, Shale
6122	7138	1016	Lime, Shale	11543	12011	468	Chert, Lime, Shale
7138	8035	897	Lime, Shale, Sand	12011	12150	139	Lime, Shale
8035	8370	335	Lime	12150	12287	137	Lime
8370	8505	135	Lime, Shale	12287	12358	71	Chert, Lime, Shale
8505	8904	399	Lime	12358	12409	51	Lime, Sand
8904	9462	558	Lime, Shale, Sand	12409	12502	93	Shale
				12502	12920	418	Lime, Sand, Shale