

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-25812

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1578

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

JAN 05 '95

2. Name of Operator

Hallwood Petroleum, Inc.

O. C. D.

ARTESIA OFFICE

3. Address of Operator

P. O. Box 378111, Denver, CO 80237

8. Well No.

1

9. Pool name or Wildcat

Sulphate Draw - Wolfcamp

4. Well Location

Unit Letter J : 2180 Feet From The South Line and 1980 Feet From The East Line

Section 35 Township 24S Range 27E NMPTM Eddy County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)

3,194' KB, 3,171' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

I. May 24-28, 1994 - Summary of work performed:

1. Pulled 2 7/8" tbg from well.
2. Set CIBP (4.5") at 11,490', cap with 28' cement, new PBTD = 11,462'.
3. Reperforate Wolfcamp 10,360-10,380' with 3.375" guns at 4 SPF.
4. Set 7" permanent packer at 10,064.
5. Run 2 7/8" tubing to packer at 10,064' and return well to production.

II. May 29, 1994 to July 19, 1994: run buildup test, flow well & evaluate.

III. Fracture stimulated well on July 20, 1994. Pumped job down tubing, treated Wolfcamp with 12,600 gals fluid, 58 tons CO₂, 15,000# 20/40 Ottawa sand & 4000# econo prop. Frac screened out at 9300 psig. Production before: 100-130 MCFD x 1 BOPD; production after: 175-200 MCFD x 7-10 BOPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin E. O'Connell

TITLE

Drilling & Production Manager DATE 01/02/95
Rocky Mountain & Mid-Continent District

TYPE OR PRINT NAME

Kevin E. O'Connell

TELEPHONE NO. 303-850-73

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 9 1995

CONDITIONS OF APPROVAL, IF ANY: