

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-25812

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1578

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Harkey 35 State

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P. O. Box 378111, Denver, CO 80237

8. Well No.

1

9. Pool name or Wildcat

Sulphate Draw - Wolfcamp

4. Well Location

Unit Letter J : 2180 Feet From The South Line and 1980 Feet From The East Line

Section

35

Township

24S

Range

27E

NMPM

Eddy

County

10. Elevation (Show whether LF, RKB, RI, GR, etc.)

3,194' KB, 3,171' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Temp Abandon Wolfcamp & Test Bone Spring ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because the mid-1994 workover & fracture treatment of the Wolfcamp Zone was only marginally successful, Hallwood Petroleum, Inc. plans to work on the subject well that is completed in the Wolfcamp Zone at 10,360-10,380'. This new work will involve the following:

1. Set a check valve in the packer at 10,064' above Wolfcamp.
2. Set a 7" retrievable bridge plug at 8,500'.
3. Perforate the Bone Spring, 4 SPF at 8264-8284' and 8210-8240'.
4. Acidize Bone Spring with 2500 gallons of 7 1/2% HCL.
5. Flow, swab & evaluate for possible fracture treatment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin E. O'Connell

TITLE Drilling & Production Manager DATE 01/02/95
Rocky Mountain & Mid-Continent District

TYPE OR PRINT NAME

Kevin E. O'Connell

TELEPHONE NO. 303-850-73

(This space for State Use)

SUPERVISOR, DISTRICT II

JAN 9 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: