	DISTRIBUTION SANTA FE V U.S.G.S.		NSERVATION COME ION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C+104 Supersedes Old C-104 and C+1. Effoctive 1-1-65
I.	TRANSPORTER OIL GAS V OPERATOR V PRORATION OFFICE			RECEIVED
	Coperator			JUL 11'88
	Enron Oil & Gas Company ✓ Address		<u></u>	Q. C. D.
	P. O. Box 2267, Midland, Reason(s) for filing (Check proper box)	Texas /9/02	Other (Please explain)	ARTESIA, OFFICE
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	ate	
	If change of ownership give name and address of previous owner			······································
п.	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
	Harkey 35 State	1 Wildca t Wolfca	mp State, Føderal	or Fee State V-1578
	Location Unit LetterJ; 2180 Feet From The SOUTH Line and980 Feet From The east			
	Line of Section 35 Town	nship 24S Range	27Е , ММРМ,	Eddy County
111.	DESIGNATION OF TRANSPORT	CONDENSATE OF OIL AND NATURAL GAS	Address (Give address to which approv	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, NM 88240	
	Llano, Inc.	Unit Sec. Twp. P.ge.	Is gas actually connected?	n
	give location of tanks.	J 35 24S 27E	No- yaz	8-1-88
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	n = (X) $XDate Compl. Ready to Prod.$	X Total Depth	P.B.T.D.
	10/17/87	2/23/88	12,920'	12,000 ' Tubing Depth
	Elevations (CF, RKB, RT, GR, etc., 3171.1' GR	Name of Producing Formation Wolfcamp	Top Oll/Gas Pay 10364	2-7/8" at 10,083'
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 450 DIW & 225 CI C
	17-1/2	<u>13-3/8</u> 9-5/8	<u> </u>	
	8-1/2	7	10450	550 Poz & 325 C1 H
	6-1/8	4-1/2 Liner	<u>12920 TOL: 10084</u>	475 C1 H
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oll-Bbls.	Water - Bbis.	Gas • MCF
	Actual Prod. During Teet			
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D 416	Length of Test 24	2.40	54.0
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 5000	Casing Pressure (Shut-in) Sealed	Choke Size 12/64
VI	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 2 9 1988, 19	
	a trained have been complied w	with and that the information given be best of my knowledge and belief.	BYOriginal_Signed_By Mike Williams	
			TITLE	
	Button Aldon	J		
	Betty Gillion (Signature) Regulatory Analyst (Title) 7/8/88		well, this form must be accompanied by with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner. well name or number, or transporter, or other such change of condition.	
		ale)	Separate Forms C-104 must be filed for each pool in multiply	