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ut-mit 5 Copies ppropriate District Office <u>ISTRICT 1</u> .O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department				nt	Form C-104 Revised 1-1-89 See Instructions at licition of Page		
ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVIS P.O. Box 2088				N RECEIVED			
ISTRICT III XXX RIO BIZZOS R.L., AZIEC, NM 87410	Santa Fe, New Mexico 87504-2088					APR - 8 1991		
	REQUEST FOR AL TO TRANSPO						C. D.	
HALLWOOD PETROLE	HALLWOOD PETROLEUM, INC.					Well API No. 30-015-25812		
ddress	L, Denver, Colorad	o 8023	37			019 2901	-	
.eason(s) for Filing (Check proper box)			Other	(Please explai	1)			
iew Well .coompletion	Change in Transpo Oil Dry Ga			ansporte fective		change		
hange in Operator L change of operator give name	Casinghead Gas 📋 Conden	sate X						
id address of previous operator	AND LEASE							
HARKEY 35 STATE	Well No. Pool Na	-	n <mark>g Formation</mark> Draw Wolf	camp		f Lease Federal or Fee	Lease No. V-1578	
.ocation Unit LetterJ	. 2180 Feed Fm	on The S	South Line	1980	Fee	et From The	East Line	
Section 35 Township	0.4 5	27E	NM				County	
II. DESIGNATION OF TRAN	P							
iame of Authorized Transporter of Oil	or Condensate		Address (Give			copy of this form		
ENRON 011 Trading & Tr iame of Authorized Transporter of Casing			P.O. Box 1188, Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)					
LLANO, Inc.			P.O.Box					
f well produces oil or liquids, ive location of tanks.	Unit S∞. Twp. J 35 24S		ls gas actually Yes		When	8/15	/88	
this production is commingled with that : V. COMPLETION DATA	from any other lease or pool, giv	e commingli	ing order numbe	x:	<u></u>			
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.		Iotal Depth]		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
at orations				Depth Casing Shoe				
HOLE SIZE	TUBING, CASI		1	IG RECORI)	SA	CKS CEMENT	
······	1	. <u> </u>	ļ					
						1		
TEST DATA AND REQUES		_,#*			· · · · · · · · · · · · · · · · · · ·			
OIL WELL (Test must be after r	ST FOR ALLOWABLE recovery of lotal volume of load	oil and must	be equal 10 or	exceed lop allo	wable for thi	s depih or be fo	full 24 hours.)	
	ST FOR ALLOWABLE recovery of total volume of load Date of Test	oil and must		exceed top allo thod (Flow, pu			full 24 hows.)	
Dale First New Oil Run To Tank	recovery of Iotal volume of load	oil and must		thod (Flow, pu			full 24 hours.)	
Date First New Oil Run To Tank Length of Test	Date of Test	oil and muss	Producing Me	thod (Flow, pu		etc.)	full 24 hows.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	oil and must	Producing Me Casing Pressu Water - Bbls.	thod (Flow, pw		Choke Size Gas- MCF		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	oil and must	Producing Me Casing Pressu	thod (Flow, pw		choke Size		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Precovery of total volume of load Date of Test Tubing Pressure Oil - Bbls.	oil and must	Producing Me Casing Pressu Water - Bbls.	thod (Flow, pu re rate/MMCF		Choke Size Gas- MCF		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF COMPLIA	oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	thod (Flow, pu re nate/MMCF ire (Shut-in)	np, gas lýt, i	Choke Size Gas- MCF Gravily of Co Choke Size	nden Fale	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	recovery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN flations of the Oil Conservation I that the information given above	oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	thod (Flow, pu re nate/MMCF ire (Shut-in)	np, gas lýt, i	Choke Size Gas-MCF Gravity of Co Choke Size	nidentate DIVISION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN Intations of the Oil Conservation I that the information given above knowledge and belief.	oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	thod (Flow, pu re nate/MMCF ire (Shut-in)	np. gas lift, d	Choke Size Gas- MCF Gravily of Co Choke Size	nidentate DIVISION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	recovery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN flations of the Oil Conservation I that the information given above	oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu Casing Pressu	thod (Flow, pu re sate/MMCF ire (Shut-in) DIL CON	np. gas lift, d ISERV d	Choke Size G25-MCF Gravity of Co Choke Size ATION E APR 1 0	nideorate DIVISION 1991	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (<i>pitot. back pr.</i>) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	The covery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN Itations of the Oil Conservation I that the information given above knowledge and belief.	oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu	thod (Flow, pur re nate/MMCF ire (Shut-in) DIL CON	np. gas lift, d ISERV d DRIGINA MIKE WI	Choke Size Gas-MCF Gravily of Co Choke Size ATION E APR 1 0 L SIGNED E	mideostate DIVISION 1991	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (<i>pitot. back pr.</i>) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	The covery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN Itations of the Oil Conservation I that the information given above knowledge and belief.	oil and must	Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Pressu Casing Pressu	thod (Flow, pur re rate/MMCF ire (Shut-in) DIL CON	np, gas lift, f ISERV d DRIGINA MIKE WIG SUPERVI	Choke Size G25-MCF Gravity of Co Choke Size ATION E APR 1 0	NICT I	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.