

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BTA OIL PRODUCERS ✓		3. ADDRESS OF OPERATOR 104 South Leecos, Midland, Texas 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED JUN 03 1988		5. LEASE DESIGNATION AND SERIAL NO. NM 69341		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME 8710 JV-P Tank		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat (Atoka)		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-23-S, R-24-E		12. COUNTY OR PARISH Eddy		13. STATE N.M.	
15. DATE SPUDDED 5-19-88		16. DATE T.D. REACHED ---		17. DATE COMPL. (Ready to prod.) 5-25-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3919' GR 3933' K.B.		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9950		21. PLUG, BACK T.D., MD & TVD 8960		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8871' - 8893' Atoka		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN None for this Plug back		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																	
13-3/8"		54.5#		408		17-1/2"		450 sx - Circ.																			
8-5/8"		24&32#		2600		12-1/4"		1500 sx - Circ.																			
5-1/2"		17&23#		9950		7-7/8"		2300 sx - TOC @ 1100'																			
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																	
										SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2-7/8"		8653		8653													
31. PERFORATION RECORD (Interval, size and number)																											
8871' - 8893' 2" w/2 JSPF (25 holes)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
DEPTH INTERVAL (MD) 8871'-8893'																											
AMOUNT AND KIND OF MATERIAL USED A/w 4,200 gals Post 10-2 6-24 88 Comp & PK																											
33. PRODUCTION																											
DATE FIRST PRODUCTION 5-25-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Prod.															
DATE OF TEST 6-1-88		HOURS TESTED 24		CHOKE SIZE 14/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 465		WATER—BBL. 0		GAS-OIL RATIO --													
FLOW. TUBING PRESS. 500		CASING PRESSURE pkr.		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 465		WATER—BBL. 0		OIL GRAVITY-API (CORR.) --															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS C-104																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <i>Wendy Blount</i> TITLE Regulatory Supervisor DATE 6/2/88																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH