

1. (A) Pressure control equipment to be used.
  - 1 - 900 series rotating blowout preventor & stripper.
  - 1 - 1500 series hydril annular blowout preventor
  - 1 - 1000# WP Cameron Iron Works double type "U" blowout preventor with pipe rams and blind rams.
  - 1 - 10000# WP CIW Single type "U" blowout preventor with pipe rams.
- (B) Pressure ratings (or API series).
  - 900 series - 3000# WP
  - 1500 series - 5000# WP
  - 10000 series - 10000# WP

(C) Testing procedures and frequency.

BOPs will be tested at installation point as indicated on the application for permit to drill.

(D) Schematic Diagram.

Attached - Exhibit "C"

## 2. Mud Program

### Type and Characteristics

- 0 - 600' - Native
- 600 - 2700' - 10.0 ppg brinewater
- 2700 - 11300' - 10.0 ppg brinewater
- 11300 - 12500' - Drill out with brine and possibly switch to oil-base mud, if needed.

### Quantities and types of weighting material to be maintained

500 sacks barite on location.

\*\* BOPs can be activated from a remote control closing unit. Drillstring safety valve will be installed at 8-5/8" casing point.