Form 3160-3<sup>NS</sup> (November 1983) (formerly 9-33 101-0028)

NA 8822 UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT ' RIPLICATE\*

(Other in actions on reverse side)

Form approved. 2553 Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND WAY OF THE									5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									NM-17224		
APPLICATIO	N FOR PE	RMIT T	O DRILL	, DEEP	EN. OR I	PLUG F	BACK	6. IF INDIAN,	LLOTTER (	OR TRIBE NAME	
1a. TYPE OF WORK					, <del></del>				-		
	RILL 🔀		DEEPEN	1 🔲	PL	UG BA	CK 🗌	7. UNIT AGREE	MENT NAI	C)	
b. TYPE OF WELL	AS CO			•							
2. NAME OF OPERATOR	WELL X	OTHER	·		ONE X	MULTIP Zone		8. FARM OR LE	ASE NAME	3	
	RECEIVED				Queen Lake 20 Federal						
Enron Oil & C	as Compan		<u>-</u>				9. WELL NO.				
								-	1		
P. O. Box 226	s 79702	NOV 04 '87				10. FIELD AND POOL, OR WILDCAT					
	d in accordance with any State requirements.					Und. Atoka					
1750' FNL & 6	f Sec.	20 O. C. D. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone Same			ARTESIA, OFFICE					AND SURVEY OR AREA			
		EST TOWN OR POST OFFICE®					Sec. 20, T24S, R29E				
			ST TOWN OR 1	POST OFFIC	E.			12. COUNTY OR	PARISH	13. STATE	
6 miles SE from Malaga  15. DISTANCE FROM PROPOSED*								Eddy	ŧ	NM	
LOCATION TO NEAREST				16. N	16. NO. OF ACRES IN LEASE		17. NO. O	F ACRES ASSIGN	D C		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			660'		320			TO THIS WELL 320			
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH				20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT.			None 🍃	e #2,500'		Ro	Rotary 🐔 🚜				
21. ELEVATIONS (Show wh		R, etc.)					3		ATE WORK	WILL START	
2958.0' GR								October			
23.		. Р	ROPOSED CA	SING ANI	CEMENTING	PROCRAM					
SIZE OF HOLE	SIZE OF CA				<del></del>		• ·				
	15 1//!!		WEIGHT PE		- U-111G DEI 1H		QUANTITY OF CEMENT				
	10-5/8" 11-3/4" 8-5/8"		42# H-40				Circulated to surface			ce	
	7 7/0		24# K-55				Circulated to surface				
7-7/8 4-3/4"   5-1/2" 3-1/2" Liner		-	17# N-80 LT				6000'±(±650sx)				
. 5, 1	3-1/2" L1	ner 1	LO.3# C-7	'5 LS-0	B 12500	' '	1500			4.	
BOP - Install increase surface-	at 2700' to 10,00	∪# cap.	w/5000#	annu1	# annular ar prever	r preve	ntor. Will us	At 11,300 se standar	$\mathbf{d} \hat{\mathbf{f}}_{O}$	ET 10#1	
•						٠.		~~		1-13-87	
								ARE.	S		
Gas is not dedicated.								7.0	C)	<b>ス</b> フ	
•	5 A							R.E.	1.34	贝	
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								-	<u>N</u>	7	
	n in Anglin i The State of			•				<b>#</b> 55	2224	m .	
					£ .			교등		0	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGR	AM : If prop	posal is to de	epen or pl	ug back, give d	lata on pre	sent produc	ස්ve sone and p	coposed ne	ew productive	
preventer program, if any		irectionally,	Sive Pertine	at unta on	subsurface too	cations and	measured a	and true vertical	depths.	Give blowout	
14. D	10					<del></del>		4		<del></del>	
SIGNED Delta	De Be	stty Gi	1don		Regulato	rs Ana	1 vo+	· · · · · · · · · · · · · · · · · · ·	1010-		
			T	TLE	медитато	Ly Alla.	TARE	DATE	<u>)/2/87</u>		
(This space for Federa	al or State office	use)							<del></del>		
PERMIT NO.					DDDAULT C			•			
	Sinnad L. T				AREA MANAGEI	<b>?</b>				<del></del> -	
	Signed by R	ichard L. /	Manus _	T1 P	CARLSBAD RES	OURCE AREA	· ·		10/3	0/87	
CONDITIONS OF APPROVA		<del> </del>	TI	TLE	<del></del>	·	<del></del>	_ DATE	10/3	101	