Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 03 '88
O. C. D.
ARTESIA, OFFICE

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Enron Oil & Gas Company

3. ADDRESS OF OPERATOR: P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1750' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 2958.0' GR

5. LEASE DESIGNATION AND SERIAL NO.: NM 17224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Queen Lake 20 Federal

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Und. Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20, T24S, R29E

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other) PB from Atoka to Wolfcamp			[X]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze Atoka perforations 12269 - 12282 feet with 35 sacks Class H; displace cement to 12000'. Pressure test squeeze to 1000 psi.

Circulate hole with 2% KCL and spot 25 sacks Class H cement from 10900 to 10700 feet.

Perforate wolfcamp from 10026 to 10034 feet, and acidize with 1000 gals 7-1/2% NEFE.

Spot 100 gals 7-1/2% NEFE at 9899 feet. Perforate Wolfcamp from 9884 to 9899 feet, and acidize with 2000 gals 7-1/2% NEFE. Frac with 40,000 gals 40# delayed cross-link gelled 2% KCL + 49,500# Santrol Super HS 20/40 proppant.

Flow and/or swab test.

RECEIVED
FEB 22 8 53 AM '88
CARLSBAD AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 2/19/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-2-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

[redacted]

[redacted]

[redacted]