

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NM OIL CTS. OVERSEER
ARTESIA, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR

Quinoco Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1750' FNL & 660' FWL

At top prod. interval reported below

At total depth as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

10/9/89

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

10/19/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

2958' GR, 2979.5' KB

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

12,390'

21. PLUG, BACK T.D., MD & TVD

9,715'

22. IF MULTIPLE COMPL. HOW MANY *

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

8,966-88', Undesignated Bone Springs

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	577'	17-1/2"	1567 sx	none
8-5/8"	24#	2758'	10-5/8"	880 sx	none
5-1/2"	17#	11268'	7-7/8"	1050 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	10,924	12,387'	168		2-7/8"	8,923'	

31. PERFORATION RECORD (Interval, size and number)

8,966 - 88' w/ 2 SPF 0.5" OD hole
(44 total shots)

(Set 5 1/2" CIBP @ 9750' + 4 days
35 sx run.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,966'-88'	acidized w/2000 gals 7-1/2% NEFE mud acid, 90 balls & 283 bbls 2% Kcl
	frac'd w/39,000 gal 35# versa gel HT & 70,000# 20/40 sx.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/19/89		flowing				shut-in; WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/20/89	7	16/64"	→	40	146	0	3646
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#	800#	→	137	500	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jeff Pickett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nelly S. Richardson

TITLE

Production Technician

DATE 1/4/90

*(See Instructions and Spaces for Additional Data on Reverse Side)