

PROCEDURE (PART II):

DELAWARE (BRUSHY CANYON) TEST

1. Set an RBP over the Bone Spring at 7,400' and cap with 15-25' of sand.
2. Perforate the following zones with 4-inch casing guns, 2 spf 180° or 90° phasing with maximum premium charges. Correlate to the Schlumberger Compensated Neutron - Litho Density Log dated 12/31/87:

Top	6,314-6,334'	(20')
↓	6,370-6,382'	(12')
	6,438-6,446'	(8')
	6,524-6,530'	(6')
Bottom	6,660-6,670'	<u>(10')</u>
	Total	56' Net

3. RIH with tubing and treating packer and set at 6,250'.
4. Acidize Delaware with 4,000 gallons of 7-1/2% NE FE acid and ball sealers.
5. Swab back load and/or flow test well for 1-2 days prior to fracturing to determine oil cut, fluid levels and or reservoir pressure.
6. If fracture treatment is planned, TOH with packer and frac well down casing or RIH with tubing and frac "triple-entry".
7. Swab and or flow test zone to determine productivity.