PROCEDURE (PART I): BONE SPRING TEST

- 1. MIRUSU, TOH with rods and pump.
- 2. ND tree and NU BOPS (kill well if necessary).

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- 3. Release tubing anchor and TOH.
- 4. RU Wireline and run a gauge ring it 8,900'. Run a wireline set/tubing retrievable RBP and set at 8,900', cap with 15-25' of sand to temporarily abandon Bone Spring zone at 8966-88'.
- 5. Perforate the Bone Spring at 7,522-7,532' (10 feet) with 4" casing guns, 4 spf, 90° phasing with maximum premium charges. Correlate to the 12/31/87 Schlumberger Compensated Neutron-Litho Density Log.
- 6. RIH with treating packer and tubing to 7,450', set packer test backside to 1000 psi. Swab down tubing and prepare to acidize.
- Acidize zone with 2,000-2,500 gallons of 7-1/2" acid. No ball sealers necessary.
- 8. Swab back load and swab/flow zone for one full day to determine oil cut, and if zone warrants fracturing.
- 9. If fracture treatment is planned, TOH with packer and frac well down casing, or RIH with tubing and frac "triple-entry".

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10. Swab and or flow test zone to determine productivity.