			NMO		~	-				
Form 3160-5 (August 1999)	UNI STATI DEPARTMENT OF THE BUREAU OF LAND MAN	ES			ons. L.	V-Diet n	FORM APPROVED DMB No. 1004-0135 Expires November 30, 2000			
	BUREAU OF LAND MAN	IN LE. AGEM	IENT	N. (	Grand A	101. Z	Expires November 30, 2000			
SUNDF Do not use t	BUREAU OF LAND MAN RY NOTICES AND REP( his form for proposals to	ORTS	ON WELLE	sia	NM 88	NM-17224	al No.			
abandoned	well. Use Form 3160-3 (Af	PD) fo	or to re-enter r such proposi	an als.		6. If Indian, A	Ilottee or Tribe Name			
SUBMIT IN TR 1. Type of Well Dil Well D Gas Well	RIPLICATE - Other instr	uctio	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<u>. 19 - 19 2</u>	1998 S. 1998	7. If Unit or (	CA/Agreement, Name and/	or No.		
2. Name of Operator HEC Petroleum, Inc.		12×51617181920272				Queen Lak	Queen Lake 20 Federal No. 1			
3a. Address				ide, and	forda)	30-015-258	9. API Well No. 30-015-25829			
4. Location of Well (Footage Se		(9')	15)498-8662	$\frac{\partial}{\partial \partial}$	WEYSIA	5 10. Field and I	Pool, or Exploratory Area			
Unit E, Sec. 20, T24S, R29E			Rto An			Pierce Crossing-Bone Springs 11. County or Parish, State				
NMPM				OCT	cho /	Artesia, Ne	w Mexico			
12. CHECK AF	PPROPRIATE BOX(ES) T	O INI	ΟΙΓΑΤΈ ΝΑΤΙ	<u>e</u> Terh	E NOTICE I					
TYPE OF SUBMISSION	CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
······	Acidize			YPE O	FACTION					
X Notice of Intent	Alter Casing		Deepen Fracture Treat		Production (Sta	art/Resume)	Water Shut-Off			
Subsequent Report	Casing Repair	_	New Construction		Reclamation Recomplete		Well Integrity			
Final Abandonment Notice	Change Plans		Plug and Abandon		Temporarily A	لـــا bandon	Other			
	Convert to Injection		Plug Back		Water Disposal			<u> </u>		
13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready	ectionally or recomplete horizont he work will be performed or pro volved operations. If the operatio hal Abandonment Notices shall be y for final inspection.)	vide the	e Bond No. on file	with BI	M/BIA Requir	ed cubesqueet	in pertinent markers and zo	ones.		
HEC Petroleum, Inc. (Pure the recommended procedu	e Resources, L.P.) plans ure below. Work anticipa	to re- ted to	-complete in th start on 08/08	ie Del 3/02 w	laware from vith completi	the Bone Sprir	ngs in this well as pe	ər		
<ol> <li>MIRU pulling unit. POH</li> <li>RIH and set RBP @ 7,2</li> <li>RIH w/pkr &amp; tbg. Spot 2</li> <li>RIH w/pkr &amp; tbg. Spot 2</li> <li>RIH w/pkr &amp; tbg. Spot 2</li> <li>Swab to evaluate.</li> <li>Swab to evaluate.</li> <li>If necessary, frac well w</li> <li>Flow/swab back load.</li> <li>Remainder of program to</li> </ol>	Wproduction equipmen 200' w/20' sand on top. P 200 gals 7-1/2% acetic. F rs to divert. Flush w/2% I 1/16,500 gals gelled wate	t. ND erf 63 PU & s KCL w r and	wellhead, NU 14-34', 6370-8 set pkr @ 6,20 vtr.	BOP. 34', & 0'. Br	. Note: Refe	erence in well f	le that TAC is stuck	:. Jals		
						APF	PROVED			
14. I hereby certify that the foregoin	ng is true and correct					+	- 0 - 0000			
Name (Printed/Typed) `Alan W. Bohling			Title Regulatory Analyst				- 8 2002			
Eleme Bolling			Date 09/27/2002				S BABYAK	+-		
	THIS SPACE F	OR FE			OFFICEUSE			l		
Approved by		<u>****</u>		itle						
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	conduct operations thereon.	in the s	not warrant or Of subject lease	fice		Date				
Title 18 U.S.C. Section 1001, makes fraudulent statements or representation	it a crime for any person knowi ons as to any matter within its in	ngly an trisdict	d willfully to mak	e to an	y department or	agency of the Unit	ed States any false, fictiti			
(Instructions on reverse)										

Submit 3 Copies to Appropriate District Office	345678 Fre	State of Net Minerals and Natur	w Mexico al Resources Department	~	Form C-103 Revised 1-1-89						
DISTRICT I P.O. Box 1986, Hobbs, NM 88240	。 🗖 OIL	ONSERVA	TION DIVISION		·P ······						
	AUG 2002	2040 Pacheco Santa Fe, NM	St.	WELL API NO.							
P.O. Drawer DD. Artosia, MM 893	DCD - ARTESIA	- 51) - 56	1 0/303	3U- sindicate Type of Lea	-015-25829						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8		77			STATE FEE						
	<u>~</u>	ð /		«State Oil & Gas Lea NM	se No. -17224						
SUNDA (DO NOT USE THIS FORM DIFFEREN	RY NOTICES AN	ND REPORTS ON V	VELLS		-17224						
DIFFEREN	NT RESERVOIR. US (FORM C-101) FOR	TO DRILL OR TO DEEP SE "APPLICATION FOR SUCH PROPOSALS (	PERMITS 1920	>Lease Name or Unit	Agreement Name						
		SUCH PROPUSALS	510 - 22								
			Res San	Queen Lake	20 Federal						
<sup>2</sup> Name of Operator <u>Pure Resources</u> ,	L.P.	15.4 1. <del>1. 1</del> . 1. 1.	REFINEDSIA 22	Well No.							
3Address of Operator 500 W. Illinois	Midland T	70701	REC ARIC S	Pool name or Wildca	at						
AVVen Location		<u>exas 79701</u>	- <u>o</u> CVV	Pierce Cros	sing-Bone Springs						
	<u>1750</u> Feet From	The <u>North</u>	Ezy Line and Color 660	Feet From The	Wext Line						
Section 20	Town:	ship 24S 10Elevation (Show whether	Range 29E	NMPM	Eddy <sub>County</sub>						
		2958'	GR								
	11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data										
NOTICE	OF INTENTIO	ON TO:		EQUENT RE							
PERFORM REMEDIAL WORK	X PLU	IG AND ABANDON									
TEMPORARILY ABANDON	СН/	ANGE PLANS			ALTERING CASING						
PULL OR ALTER CASING		L.	CASING TEST AND CEME								
OTHER:											
<sup>12</sup> Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly sta	ate all pertinent details, and	give pertinent dates, including esti	mated date of starting a							
Fure Resources p	plans to re-o	romnlete in the	Dolawana furne It	<b>D D D</b>							
on 08/16/02.	laed procedur	re below. Work	anticpated to st	ant an 00/00							
7 \ 4750			•	art 011 08/08	/02 with completion						
I) MIRU pulling	unit. POH w/	production equ	ipment. ND wellhe	art on 08708	/02 with completion						
1) MIRU pulling well file that T 2) RIH & set PBD	unit. POH w/	/production equ	ipment. ND wellhe	ad, NU BOP.	/02 with completion Note: reference in						
2) RIH & set RBF 3) RIH w/pkr & t	unit. POH w/ TAC is stuck. P @7200' w/20 tbg. Spot 200	/production equ )' sand on top.	Perf 6314-34', 6	ad, NU BOP. 370-84', & 6	/02 with completion Note: reference in 438-46' w/2SPF.						
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