

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DEC 10 '87

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	4. Office	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY		8. Farm or Lease Name Dinero State
3. Address of Operator P.O. Drawer 10505, Midland, Texas 79702		9. Well No. #3
4. Location of Well UNIT LETTER 0 1650' FEET FROM THE East LINE AND 660' FEET FROM THE South LINE, SECTION 16 TOWNSHIP 22-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3073.8		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date Spud Well - December 1, 1987 - with Rotary Rig.  
Drill 12 1/4" hole to 420', set 8 5/8 -20# casing, ran 11 joints & set casing at 410'.  
Cement by Halliburton - 12-2-87 - with 350 sxs. Cl. H w/2% CC.  
Cement circulated approx. 10 sxs. to pit. Plug down at 3:15 a.m. 12-2-87.  
WOC - 8 hrs.  
Tested Casing - 600#. Cut off Nipple Up..  
Resume Drilling Operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By Mike Williams Oil & Gas Inspector	TITLE Field Supt	DATE 12-7-87
PROVED BY	TITLE	DATE

JAN 05 1988