

OIL CONSERVATION DIVISION

P. O. BOX 2088

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <u>XXX</u> Fee ☐
5. State Oil & Gas Lease No.

a. TYPE OF WELL Oil ☒ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P&A

7. Unit Agreement Name
8. Farm or Lease Name <u>Dinero State</u>

c. Name of Operator
DINERO OPERATING COMPANY
d. Address of Operator
P.O. Drawer 10505, Midland, Texas 79702
e. Location of Well

9. Well No. <u>#3</u>
10. Field and Pool, or Wildcat <u>WILDCAT</u> <u>Delaware</u>

UNIT LETTER 0 LOCATED 1650 FEET FROM THE East LINE AND 660 FEET FROM
South LINE OF SEC. 16 TWP. 22-S RGE. 28-E

12. County <u>Eddy</u>

15. Date Spudded <u>11-15-87</u>	16. Date T.D. Reached <u>12-08-87</u>	17. Date Compl. (Ready to Prod.) <u>12-09-87</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3073.8</u>	19. Elev. Casinghead
20. Total Depth <u>3900'</u>	21. Plug Back T.D. <u>P&A Surface</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u>	<u>Cable Tools</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE
25. Was Directional Survey Made
NONE

26. Type Electric and Other Logs Run
27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	410	12 1/4	350 sxcs, CH 28 CC	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				NONE	

31. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Foreman DATE 12/11/87

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110S.

T. Albany	1770'	T. Canyon	T. Ojo Alamo	T. Penn. "H"
T. Salt	1530'	T. Strawn	T. Railroad-Fruitland	T. Penn. "C"
T. Salt	1770'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Quaca		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Gate
T. Gloria		T. McKee	T. Rose Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Minebry		T. Gr. Wash.	T. Morrison	T. T.
T. Tubb		T. Granite	T. Tschio	T. T.
T. Drinkard		T. Delaware Sand	T. 2610'	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Lamar	T. Chino	T. T.
T. Penn.		T. Cherry Canyon 3244'	T. Penn.	T. T.
T. Cisco (Bough C)		T. Penn. "A"	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	1530	to	1770	No. 4, from	2610	to	3244
No. 2, from	1770	to	2540	No. 5, from	3244	to	3900
No. 3, from	2540	to	2610	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	0	to	378	feet
No. 2, from		to		feet
No. 3, from		to		feet
No. 4, from		to		feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	410	410	Dirt & Caliche
410	1530	1120	Anhydrite
1530	1770	240	Salt
1770	2540	770	Anhydrite
2540	2610	70	Lime
2610	3244	634	Sand - Shale
3244	3900	656	Lime Shale