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FILE		V	$\overline{\nu}$
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE STATE OF THE S	GAS	V	1
OPERATOR		V	
PRORATION OFFICE		ATION OFFICE	

May 26, 1988

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Effective 1-1-65	
	LAND OFFICE	ACTIONIZATION TO TR	ANSPURT UIL AND N	ATURAL GAS		
	TRANSPORTER OIL GAS 1		·		RECEIVED	
	OPERATOR V	-				
1.	PRORATION OFFICE	<u> </u>			MAY 27 '88	
	Operator C. Barras Barras D. Land					
	Reading & Bates Pet	roleum Co. C			O. C. D.	
	2412 N. Grandview,	Suite 201, Odessa, Texas	s 79761		ANTESIA, OFFICE	
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please	explain)		
	Recompletion	Oil Dry G	as [
	Change in Ownership	Casinghead Gas X Conde	ensate New conn	ection		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	South Culebra Bluff 23	Well No. Pool Name, Including F		Kind of Lease State, Federal or Fee	Lease No.	
	Location	1 E. Loving Del	laware	orare, rederer or ree	Fee 16820	
	Unit Letter K ; 183	O Feet From The South Lin	ne and 1980	Feet From The W	est	
		22-	200			
	Dine of Section 25	wnship 238 Range	28E , NMPM,	Eddy	County	
HI.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				
	! Yノ ·	or Condensate	Address (Give address to	which approved copy	of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this				of this form is to be sent)	
	El Paso Natural Gas Co		P. O. Box 1492	, El Paso, Te	•	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 23 23S 28E	Is gas actually connected	:		
				3-21-8	8	
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
	Designate Type of Completic	on - (X)	New Well Workover	, ,	ack Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
	F1					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
	Perforations			Depth (Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		CACKS OFWENE	
			DEFINSE		SACKS CEMENT	
					6-10-88	
					ld GT: EPN	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume	of load oil and muse	be equal to or exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)		oe equal to or exceed top attow-	
i	Date Litel Men Oil Man to Janks	Date of Test	Producing Method (Flow,	pump, gas lijt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Prod. During Test	Oil - Bbls.	Water Division			
	Actual Float During 1881	CII-BBIS.	Water - Bbls.	Gas-M	CF	
,						
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test				
	110.120.7.100.7.100.7.10	Langui or reac	Bbls. Condensate/MMCF	Gravity	of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) Choke !	Size	
[
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CO	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JUN 9 1988</u> , 19				
		BY Original Signed By Mike Williams				
	above is title and complete to the best of my knowledge and belief.		Mike Williams			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable form must be filled.			
	Links trans					
-	(Signa					
-	Area Superintendent (Till					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply