ubriut 5 Copies .ppropriate District Office .vic up (cm. :	Er by, Minerals and Natural Resources Department					· ŗ.*	DECENDED Instructions		
<u> STRICT_i</u> U. Bux 1980, Hubbs, NM - 88240	Ω		VSFDVA		NVISIO	N	KE¢!	at Bottom of Page	
ISTRICT II O. Drawer DD, Aricha, NM 88210	U	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					JUL 0 1 1991		
ISTRICT III 100 Rio Brazos Rd., Aziec, NM 87410								C. D.	
			ALLOWAE			S		A, OFFICT	
BB Operating Company						Well A	u i 190.		
RB Operating Company v	-					l			
2412 N. Grandview, Su	ite 201,	Odessa	, Texas	79761	- /01				
leason(s) for Filing (Check proper box)	۰.	ange in Trap	uporter of	Оտե	es (Please expla	(M)			
Recompletion	Oül	🖸 Dry	Gas 🗌	Effe	ctive Ju	1y 1, 19	991		
hange in Operator	Casinghead G		ideo sate		/,/,/				
change of operator give name ad address of previous operator									
I. DESCRIPTION OF WELL A	AND LEASI		· · · · ·					······	
Lease Name	We	ell No. Poo	Name, Includ		· · · ·		of Lease Federal or Fee	Lease No.	
South Culebra Bluff	23	1 E	Loving	(Delawa	re)	, عنقان	us res		
Unit LetterK	: 1830) Fee	t From The	South Lin	: and	<u>1980</u> F o	et From The	WestL	
Section 23 Township	235	Rar	nge <u>28E</u>	, N	MPM,	Eddy		County	
II. DESIGNATION OF TRANS	SPORTER	OF OIL A			·	inh	conv of this to	mis to he event	
Name of Authonzed Transporter of Oil		Condensate						m is to be sent)	
Amoco Production Comp Name of Authorized Transporter of Casing		X or I	Diy Gas 🚞		x <u>591</u> , T e address io wh		copy of this for	m is to be sent)	
El Paso Natural Gas C	Company		· · · · · · · · · · · · · · · · · · ·	P.O. Bo	<u>x 1492,</u>	El Paso	Texas		
if well produces oil or liquids, ave location of tanks.	Unit Sec N 23			is gas actuall	y connected? Yes	When	? 3/21/88		
this production is commingled with that f V. COMPLETION DATA Designate Type of Completion	lc	hi Well	Gas Well			Deepen	Plug Back S P.B.T.D.	Same Res'v Diff Rei	
Date Spudded	, ище сотрі. К !	0 110 و سعب	-	i ·			، <i>م</i> لا، لا، مور بر 		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ang Forma	nou	Top Oil/Gas	Pay		Tubing Depth	·	
Perforations		<u> </u>					Depth Casing	Shoe	
							• 		
				CEMENTI	CEMENTING RECORD				
HOLE SIZE								ACKS OF MENT	
	CASIN	G & TUBIN	IG SIZE		DEPTH SET		S	ACKS CEMENT	
	CASIN	GETUBIN	IG SIZE				S/	ACKS CEMENT	
	CASIN	G & TUBIN					S/	ACKS CEMENT	
U TEST DATA AND DEOLES							S,	ACKS CEMENT	
	ST FOR AL	LOWAB	LE	ii be equal to s	DEPTH SET	omable for the	is depth or be fo		
OIL WELL (Test must be after r	ST FOR AL	LOWAB	LE	t be equal to or Producing V	DEPTH SET	omable for the	is depth or be fo		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR ALI ecovery of local Date of Tes	LOWABI	LE	Producing M	DEPTH SET	omable for the	is depth or be fo		
V. TEST DATA AND REQUES OIL WELL Test must be after r Date First New Oil Run To Tank Length of Test	ST FOR ALI	LOWABI	LE	Producing M Casing Press	DEPTH SET	omable for the	is depth or be fo etc., Choke Size		
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OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALI Decovery of Iolal Date of Test Tubing Pressu	LOWABI volume of lo	LE	Producing M Casing Press Water - Bbls	DEPTH SET resceed top all- ethod (Flow, pu	omable for the	Choke Size	or full 24 hours (
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.