		Ent. "y, 1		-	ew Mexico ural Resource	s Departmen	Form C-104 Revised 1-1-89 RECEIVEDSee Instructions			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT 11</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088						AUG 0 5 1991			
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 I.	REQ	UEST F		LLOWAE		I-208 <b>8</b> UTHORIZAT URAL GAS	ION	O. C. ARTESIA, C		
Operator		1011/	NINOF			UNAL GAO	Well A	PI No.		
RB Operating Company			<u>.                                    </u>	<u> </u>						
2412 N. Grandview, S		1, Ode:	ssa,	Texas	79761	(Plane and in)				
Reason(s) for Filing (Check proper box) New Well		Change is	а Тгазар	orter of:		(Please explain)				
Recompletion	Où Geoirebe	ad G <b>u</b> 🗌	] Dry G ] Conde		Effe	ctive July	1, 1	.991		
Change in Operator	Callingie									
and address of previous operator II. DESCRIPTION OF WELL		ASE							<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
Lease Name		Well No.	Pool	lame, Includi	ng Formation			f Lease	Lease No.	
South Culebra Bluff 23		1	Lo	ving De	laware, E	last	Scale, F	Federal or Fee		
Location Unit Letter K	. 18	830	Feet F	mm The So	outh Line	nd <u>1980</u>	Fee	t From The	WestLine	
				2.0						
Section 23 Towns	hip 23	<u> </u>	Range	. 28	E, NM	P <b>M,</b> Edd	Y		County	
III. DESIGNATION OF TRA	NSPORT			NATU		Adress to which -	new mud	come of this for	rm is to be cent)	
Name of Authorized Transporter of Oil Amoco Pipeline Interv	Corpora	or Conde te Truc				address 10 which a 702068 T				
Name of Authorized Transporter of Casi	nghead Gas	X		Gas 🛄	Address (Give	address to which a	pproved	copy of this fo	rm is to be sent)	
El Paso Natural Gas U well produces oil or liquids,	Company Unit	Sec.	Twp.	l Ree	P.O. Box is gas actually	<u>: 1492, E1</u>	Paso,		79978	
give location of tanks.	N	23	235	28E	Yes		<u> </u>	3/21/8	8	
If this production is commingled with the IV. COMPLETION DATA	t from any o	ther lease of	r pool, gi	ive comming	ling order sumbe	<b>.</b>				
		Oil We	u I	Gas Well	New Well	Workover D	eepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion					Total Depth			P.B.T.D.		
Date Spudded		npl. Ready I	uo pitola.					P.B.1.U.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formatio	0	Top Oil/Gas Pa	iy .		Tubing Dept	1	
Perforations					· •			Depth Casing	Shoe	
					CEMENTIN				ACKO OCHENT	
HOLE SIZE	<u> </u>	ASING & T	UBING	SIZE	<u> </u>	DEPTH SET		3	ACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·					•					
					•			•		
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	2					6 11 24 h	
OIL WELL Test must be after Date First New Oil Run To Tank	Date of T		e of load	loil and mus		nod (Flow, pump, j			Protection	
					i					
Length of Test	Tubing P	ressure			Casing Pressur	t		Choke Size		
Actual Prod. During Test	Oil - Bbl	Oil - Bbis.				Water - Bbls.			Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length o	Test			Bbis. Condens	ale/MMCF		Gravity of C	ondensate	
Actual Prod. 168 - MCP/D										
Testing Method (puor, back pr.)	Tubing F	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with at is true and complete to the best of m	gulations of the initiation of the second seco	he Oil Cons formation g	ervatica iven abo			IL CONSI		AUG 0	5 <b>1991</b>	
$ \frown  \Lambda $	X	Λ				•••				
Signature		- +-			By	ORIGINAL MIKE WILL		UBI	<u></u>	
F. D. Schoch Printed Name	Area	Manage	er Title		Title	SUPERVIS		STRICT I		
8/1/91	(915		5302	No						
Date				. –.	11					

INSTRUCTIONS: This form is to b comp 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.