Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departing t

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator RB Operating Company 30-015-25841 Address 601 N. Marienfeld, Suite 102, Midland, Texas 79701 Other (Please explain) Change Pool Name Reason(s) for Filing (Check proper box) X Change in Transporter of: New Well Dry Gas Effective July 1, 1993 Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. | Pool Name, Including Formation Lease Name State, Federal or Fee South Culebra Bluff 23 East Loving-Brushy Canyon Location Feet From The South Line and 1980 Feet From The 1830 Umi Letter ___ Section 23 Township 23S Range 28E , NMPM, Eddy ___ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Box 2436, Abilene, Texas 79604 Pride Pipeline Company Address (Give address to which approved copy of this form is to be sent) \mathbf{X} or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company is gas actually connected? Unit Sec. Twp. When? If well produces oil or liquids, Rge. give location of tanks. 3/21/88 23 23S 28E Yes N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perfurations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 15 1993 is true and complete to the best of my knowledge and belief. Date Approved __ By_ ORIGINAL SIGNED BY Signature Regional Manager Tim Goudeau MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 7/12/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tide (915) 682-0095

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.