

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

D. L. COOK

3. ADDRESS OF OPERATOR

4017 Travis Street, Dallas, TX, 75204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL, 1980' FEL (nwne)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy 13. STATE N. Mex.

15. DATE SPUDDED 12-31-87 16. DATE T.D. REACHED 5-18-88 17. DATE COMPL. (Ready to prod.) 5-26-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3883' GR. 19. ELEV. CASINGHEAD 3884'

20. TOTAL DEPTH, MD & TVD 2122' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Air Rot. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 1982-2026'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction; Formation Density 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	36#	20'	12 3/4	Returned to surface	
4 1/2"	10.5#	1983'	6 3/4	Circulated to surface	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Completed open hole.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1983-2026	55 gals. HCL 15%

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
5-20-88				Flowing-Sour Gas			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	SHUT-IN GAS-OIL RATIO
5-26-88	3	1/8		-0-	3,400CF	-0-	No test results yet.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	140		-0-	80,000CF	-0-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY David Conn

35. LIST OF ATTACHMENTS Two each: Dual Induction, Formation Density SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Conn TITLE Agent DATE 5-27-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Capitan Reef Delaware	790' 1947'	790' 1947'	

RECEIVED

JUN 5 8 44 AM '00

CAPITAN REEF
DELAWARE