

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other JUN 28 '88

2. NAME OF OPERATOR D. L. COOK
3. ADDRESS OF OPERATOR O. C. D. 4017 Travis Street, Dallas, TX, 75204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL, 1980' FEL (nwne)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-31-87 16. DATE T.D. REACHED 5-18-88 17. DATE COMPL. (Ready to prod.) 5-26-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3883' GR. 19. ELEV. CASINGHEAD 3884'

20. TOTAL DEPTH, MD & TVD 2122' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY Air Rot. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 1982-2026' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction; Formation Density 27. WAS WELL CORRED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
<u>10 3/4"</u>	<u>36#</u>	<u>20'</u>	<u>12 3/4</u>	<u>Returned to surface</u>	
<u>4 1/2"</u>	<u>10.5#</u>	<u>1983'</u>	<u>6 3/4</u>	<u>Circulated to surface</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>Completed open hole.</u>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		<u>1983-2026</u>	<u>55 gals. HCL 15%</u>

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>5-20-88</u>		<u>Flowing-Sour Gas</u>				<u>SHUT-IN</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>5-26-88</u>	<u>3</u>	<u>1/8"</u>	<u>→</u>	<u>-0-</u>	<u>3,400CF</u>	<u>-0-</u>	<u>No test results yet.</u>
FLOW. TUBING PRBS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>80</u>	<u>140</u>	<u>→</u>	<u>-0-</u>	<u>80,000CF</u>	<u>-0-</u>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
<u>Vented</u>						<u>David Conn</u>	

35. LIST OF ATTACHMENTS
Two each: Dual Induction, Formation Density SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED David Conn TITLE Agent DATE 5-27-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Capitan Reef Delaware	790' 1947'	790' 1947'

38. GEOLOGIC MARKERS

RECEIVED

JUN 6 8 44 AM '00
CALIF. STATE
AREA