STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

TO THINTED D	CLML	HIVIE
HO. OF COPICS ACCCIVED	T	
DISTRIBUTION		<i>Y</i> —
SANTA FE	1	/
FILE	1.7	1
U.S.G.S.		1
LAND OFFICE		/-
OPERATOR	1	1-

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

FILE			SANTA FE, NE	W.WEXICO	87501	30-015-2586	Revised 10-1-		
U.S.G.S.					RECEIVED	5a. Indicate Type	of Lease		
OPERATOR	. E				•	State X	Fee 🗍		
O' EARION	<u></u>		•		MAD 20 200	5. State Oil & Ga	<u></u>		
	SHNDD	V NOTICE	C AND DEDOC		MAR 29 '88		_		
(DO NOT US	THIS FORM FOR PROF	I NUTILES POSALS TO DRI	S AND REPORTS OF	N WELLS	ENORESERVOIR.		THITTE		
1.			FORM C-101) FOR 31		ARTESIA, OPPICE				
WELL	WELL	OTHER-	/	. '	ARTEGIA, COTTICE	7. Unit Agreemen	t Name		
2. Name of Operator						8. Farm or Lease			
Santa Fe Er	nergy Operati	ng Partn	ers, L.P.	•					
Opena						Sterling :	Silver 32		
4. Location of Well	nois, Suite .	500, Mid.	land, TX 79701			1	•		
1						10. Field and Poo	al or Wildow		
UNIT LETTER		<u>30 </u>	ET FROM THE South	LINE AND	1980	Undes. We Dunes Mon	est Sand		
East		22	0.0 -		- TELL PROM	THITTI	mmitti		
	LINE, SECTION	1	томизить 235	RANGE	31E NMPM.	VIIIIII			
MITTELL	MINITE	~~~	. Elevation (Show whethe						
		11111	3370.5	or Dr. KI, GR. et	c.)	12. County	MATTER		
16.	Check A	DDropriate				Eddy	VIIIIII		
	NOTICE OF INT	TENTION -	Box To Indicate	Nature of No	tice, Report or Otl	ner Data			
	•		10.		SUBSEQUENT	REPORT OF:			
PERFORM REMEDIAL	*ORK .		PLUG AND ABANDON	REMEDIAL WOR	·				
TEMPORARILY ABANDO	DM			COMMENCE DRI		ALTER	NG CASING		
PULL OR ALTER CASIS	16		CHANGE PLANS		LLING OPNS. X	PLUG AN	ND ABANDONMENT		
				OTHER	AD CEMENT JOB [X]				
OTHER				-					
17. Describe Proposi	ed or Completed Oper	ations (Clear	rly state all pertinent det	<u> </u>					
WORKS SEE RUL	E 1 103.	, , , , , , , , , , , , , , , , , , , ,	of state all pertinent det	taits, and give pe	rtinent dates, including	estimated date of si	arting any propose		
Spud:	3-11-88, 9 A					•			
•	Set 13 3/8"	и изт 48#_ и	i=/10 ST1C 0 '6/0				•		
	& 250 sx pr	em w/2%	I-40, ST&C @ 648 CaCl2. Circ 15	$0 \cdot Cmt w/4$	150 sx prem, 4%	gel, 1/4# f	locele,		
	1000 psi.			o sx good (mt. WOC 19 1/	2 hrs. Test	to		
2 12 22			•				•		
3-18-88:	Set 9 5/8",	40# , K-55	5, L&TC @ 4130'	. Cmt w/25	000 sx premium i	nlue 15# act			
•		Set 9 $5/8$ ", $40\#$, K-55, L&TC @ 4130'. Cmt w/2500 sx premium plus $15\#$ salt, $1/9\#$ flocele, followed by 200 sx premium w/2% CaCl2. Circ 120 sx to surface. WOC 25 $3/4$ hrs. Test to 1500 psi. Resume drilling.							
	WUU 23 3/4 E	nrs. Tes	st to 1500 psi.	Resume dr	illing.	20 541	.1466,		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Mike Williams

Oil & Gas Inspector

MAR 3 0 1988