* Sente Of New Mexico Dence Office Ber Lines - Gords       Sille of New Mexico By, Minerals and Naural Resources Departm.       Porm C.10 Results - Gords       Porm C.10 Results - Gords         DITACT_ID Dence Office Ber Lines - Gords       OIL CONSERVATION DIVISION RO. Dox 2088[CCIVED Santa Fe, New Mexico 87504-2088       APRIO. (Isseesdor y OCD on New Walk) 30-015-26086-2 58 (La State Type of Late State Office State Type of Late State State State Type of Late State Type of L	*					A La	
Subscience         Status         Status <thstatus< th="">         Status         <thstatu< td=""><td></td><td></td><td></td><td></td><td></td><td></td></thstatu<></thstatus<>							
DIL CONSERVATION DIVISION Robins 100, Hobb, NM 8520       AP No. (sampled by OCD on New Well) 30-015-2506 _ 2 58 4.6         DIL CONSERVATION DIVISION Robins 200, Assis, NM 8520       Sama Fe, New Mexico 87504-2088         DINALTI Robins 200, Assis, NM 8520       JUN 2 : 1992         DINALTI Robins 200, Assis, NM 8520       JUN 2 : 1992         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       V-3589         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       V-3589         None       DEEPEN       PLUG BACK         None <t< td=""><td>State Lease - 6 copies</td><td>. ду.</td><td>Minerals and Natural Re</td><td>sources Departm</td><td></td><td></td></t<>	State Lease - 6 copies	. ду.	Minerals and Natural Re	sources Departm			
P.O. Box 208#ECEVECD       PATHON, TANDAR STAR         PATHONE TO, Ancela, NM 8240       P.O. Box 208#ECEVECD         PATHONE TO, Ancela, NM 8210       JUN 2 5 1992         PATHONE TO, Ancela, NM 8210       JUN 2 5 1992         PATHONE TO, Ancela, NM 8210       JUN 2 5 1992         PATHONE TO, Ancela, NM 8210       O. C. D.         APPLICATION FOR PERMIT TO DRILL, DEEPEN       PLUG BACK         Name of Quarks       STAL (2) MARKED         Yates Petroleum Corporation       & Wal Name         A Addew of Openor       Addew of Openor         105 South Fourth Street, Artesia, New Mexico 88210       Nindeat Deepo         Value of Openor       118 Banket         102 South Fourth Street, Artesia, New Mexico 88210       Nindeat Deepo         114 Markada Star Pregeone       116 Adde Star Pregeone         123 JOST 4       Star Pregeone         134 Deepoene DP, RT, GR, stel       114 Kind & Star Pregeone         135 Definitione Composition       114 Kind & Star Pregeone         14 Marked	· Fee Lease - 5 copies		CONCEDVATIO	NDIVICION			
District_I       Santa Fe, New Mexico 87504-208       30-015-50000 2 37 G/G         District_TII       JUN 2 5 1992       Santae Type of Laws         District_TII       JUN 2 5 1992       Santae Type of Laws         District_TII       APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK       V-3559         It type of Welt       REENTER ()       DEEPEN OR PLUG BACK       V-3559         It type of Welt       REENTER ()       DEEPEN OR PLUG BACK       V-3559         Name of Darki       Oneparts       Santa O and A genement Name       Pauline "ALB" State         Address of Operation       Santa O and a Genement Number       Resource International Internatinterecond Internation					API NO. ( assigned by OC	D on New Wells)	
DUDRED DL Audia, NM #210       JUN 2 5 1992 <ul> <li>Laddet Type of Lask</li> <li>STATE [X]</li> <li>FREE</li> </ul> State 1 Type of Lask <ul> <li>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</li> <li>Jack Coll A Gui Lase No.</li> <li>V-3589</li> </ul> <ul> <li>Type of Weit</li> <li>The Envirage (J)</li> <li>The Envirage (J)</li></ul>			anta Fe. New Mexico	a Fe. New Mexico 87504-2088		30-015- <del>25886</del> 2 58/6	
District Tim       Assoc NM \$7410       C. C. D.       4. Suce A K Gu Lass NG.         Dist Restand Restand Presson       APPLICATION FOR PERMIT TO DRILL, DEEPEN. OR PLUG BACK       V-3589         I Type of Work:       None of Usin Agreement None       V. 3589         I Type of Work:       None of Usin Agreement None       Paul in e "ALB" State         Name of Openics:       None of Openics:       None of Usin Agreement None         Values of Openics:       Addition of Openics:       None of Openics:         A More af Openics:       J: 1980       Fost Fost one of Works         Section:       32       Townsin:       South         Jost South Fourth Street, Artesia, New Mexico:       88210       K Wildcat       Development Works         Matter of Openics:       J: 1980       Fost Fost The Works       Eddy       Control         Matter:       J: 1980       Fost Fost The Works       Eddy       Control         Matter:       J: 1980       Fost Fost The Works       Eddy       Control         Matter:       J: 2000       Fost Fost The Works       Eddy       Control         Matter:       J: 2000       Fost Fost The Works       Eddy       Control         Matter:       J: 2000       Fost Fost Fost The Edst       Edst       Control							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, ON PLUG BACK       V-3589         IL Type of Weit:       REENTER []] DEEPEN, ON PLUG BACK       Paul ine "ALB" State         Name of Weit:       REENTER []] DEEPEN       PLUG BACK       Paul ine "ALB" State         Name of Weit:       Onex       Some       Paul ine "ALB" State         Name of Openier       Onex       Some       Paul ine "ALB" State         105 South Fourth Street, Artesia, New Mexico '88210       Will New 6         105 South Fourth Street, Artesia, New Mexico '88210       Will New 6         105 South Fourth Street, Artesia, New Mexico '88210       Will Campoints         105 South Fourth Street, Artesia, New Mexico '88210       Will Campoints         105 South Fourth Street, Artesia, New Mexico '88210       Will Campoints         105 South Fourth Street, Artesia, New Mexico '88210       Will New 6         105 South Fourth Street, Artesia, New Mexico '88210       Will New 7         105 South Fourth Street, Artesia, New Mexico '88210       Will New 7         105 South Fourth Street, Artesia, New Mexico '88210       Will New 7         105 South Fourth Street, Artesia, New Mexico '88210       Will New 7         105 South Fourth Street, Artesia, New Mexico '88210       Will New 7         106 South Street, Artesia, New Mexico '88210       Will New 7         116 Formance	DISTRICT III		J	UN ~ 0 1992			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Law Name of Unit Agreened Name         In Type of Work:       RE-ENTER B DEEPEN       PLUG BACK       7. Law Name of Unit Agreened Name         Name of Openio:       Ball       RE-ENTER D DEEPEN       PLUG BACK       7. Law Name of Unit Agreened Name         2 Nine of Openio:       Ball       Sondard       Manage       Pauline "ALB" State         2 Nine of Openio:       Ball       Sondard       Weil Ne.       6         3 Adters of Openio:       J: 1980       Fee From The       South       Jies and       1980       Fee From The       Edst       Lie         3 South       J: 1980       Fee From The       South       Jies and       1980       Fee From The       Edst       Lie         South       J: 1980       Fee From The       South       Jies and       1980       Fee From The       Edst       Lie         South       J: 1980       Fee From The       South       Jies and       1980       Fee From The       Edst       Court         13 Endiage Advance       J: A Kange Advance       Jies Advance       <	1000 Rio Brazos Rd., Azter	: NM 87410	_			No.	
11. Type of Well:       DRULL       RE-ENTER []]       DEEPEN       PLUG BACK <ul> <li>T. Lask Nume or Unit Agreement Name</li> <li>T. Lask Nume or Unit Agreement Name</li> <li>The of Well:</li> <li>The of the of the</li></ul>	APPLICAT	ION FOR PERMIT	TO DRILL DEEPEN	DR PLUG BACK		mmmmm	
h. Type of Well:       REENTER []       DEEPEN []       PLUG BACK []         Bind []       Well	12. Type of Work:						
a type of Well:       onsex       SNULL SUME       Pauline "ALB" State         Pauline "ALB" of the state       Description       A Well No. 6         3 Address of Openar       8. Well Costing       Pauline "ALB" State         4 Well Costing       9. Foot same or Widget       9. Foot same or Widget         4 Well Costing       105 South Fourth Street, Artesia, New Mexico "88210       9. Foot same or Widget         4 Well Costing       11: 1980       Foot From The       South       Edst       11:         5 South Fourth Street, Artesia, New Mexico "88210       NHTM       Edst       11:       South       Foot same or Widget         4 Well Costing       1::       1::       South       Edst       11:       South       Foot same or Widget         4 Well Costing       1::       1::       South       Edst       12:       South       12:         4 Well Costing       320:05' GR       10:       Phone South Foot setting Compare       12:       Adary of C.T.         13:       Demote Depart       11:       Foot setting Compare       ASAP       Court         14:       12:       Adary of C.T.       State       To place       2700 Sacks       Circulated         17:       12:       1:       3:       Adary o		RE-ENTER			7. Lease Maine or Unit A	greement Name	
val 0       val 0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
Yates Petroleum Corporation       6         3. Address of Openacion       6         105. South Fourth Street, Artesia, New Mexico 88210       9. Poi mamo of Widgel         4. Weil Loasion       9. Poi mamo of Widgel         5. Address of Openacion       9. Poi mamo of Widgel         4. Weil Loasion       9. Poi mamo of Widgel         5. Section       32         7. Township       23 South Range         10. Proposed Depta       11. Formation         11. Deminetor Opena       11. Formation         12. New York C. R.		] OTHER			Pauline "ALB	"State	
Yates Petroleum Corporation/       6         3. Addread Openar       9. Foxi same or Wilded         105 South Fourth Street, Artesia, New Mexico 88210       0. Wildeat Definition         4. Well Location       1: 1980 Feet From The South Line and 1980 Feet From The Edst it         5ceion       32       Township       23 South Range       31 East MMPM       Eddy Count         10. Devoted Depan       11. Formation       12. Range of CT.       Bone Spring       Rotary         13. Devoted Depan       11. Formation       12. Range of CT.       Bone Spring       Rotary         13. Devoted Depan       11. Formation       16. Approx Date Work will can       ASAP         14. PROPOSED CASING AND CEMENT PROGRAM       13. Devoted Depan       11. Formation       ASAP         17.       PROPOSED CASING AND CEMENT PROGRAM       16. Approx Date Work will can       ASAP         17.       PROPOSED CASING AND CEMENT PROGRAM       11. Strain and tan	2. Name of Operator				8 Well No		
105 South Fourth Street, Artesia, New Mexico 88210       Wildcat	Yates Petrol	eum Corporation					
4       Well Location				·····			
Unit Letter       J       1980       Feet From The       South       Line and       1980       Feet From The       Edst       Line from The       Line from from The       Line from from The       Line from from From From The       Line from From The       Line from from From From From From From From From F		<u>urth Street, Ar</u>	tesia, New Mexico	88210	🛛 Wildcat 🔏	MP SUNING	
Section       32       Towaship       23 South Range       Section       Last NMPM       Eddy       County         10 Provided Depta       11. Formation       L2 Retary of CT.         NMPM       Eddy       County of CT.         13 Deviation for water DF, RT, GR. etc.)       14 Kind & Same Pug. Bood       11. Formation       12. Retary of CT.         Notice (Show water DF, RT, GR. etc.)       14 Kind & Same Pug. Bood       11. Formation       12. Retary of CT.         Notice (Show water DF, RT, GR. etc.)       14 Kind & Same Pug. Bood       15. Duiling County of CT.         Notice (Show water DF, RT, GR. etc.)       14 Kind & Same Pug. Bood       16. Approve Low Water wite same Pug.         Notice (Show water DF, RT, GR. etc.)       14 Kind & Same Pug. Bood       16. Approve Low Water Water Colspan="2">16. Approve Low Water Water Colspan="2">Notice (Show water DF, RT, GR. etc.)         Notice (Show water DF, RT, GR. etc.)       14 Kind & Same Pug. Bood       16. Approve Low Colspan="2">14 Kind & Same Pug. Bood         17. PROPOSED FASING AND CEMENT PROGRAM       Size OF Hole (Show Water Water Colspa		] • 1980 =	mm The South	•••	1000		
Joint       Lowakep       County       NMPM       Logy       County         10       Proposed Depta       11. Formation       12. Reary or C.T.       Retary         13. Deroused ISNew whiler DF, RT, GR, etc.)       14. Kind & Sama Pug. Bood       15. Dolling Coursedor       16. Approx. Due Work will mark         3370.5'       GR       14. Kind & Sama Pug. Bood       15. Dolling Coursedor       16. Approx. Due Work will mark         17.       PROPOSED CASING       WEIGHT PER FOOT       SETTING DEPTH       ISACKS OF CEMENT       EST. TOP         17.       PROPOSED CASING       WEIGHT PER FOOT       SETING DEPTH       ISACKS OF CEMENT       EST. TOP         17.       PROPOSED CASING       WEIGHT PER FOOT       SETING DEPTH       ISACKS OF CEMENT       EST. TOP         17.       PROPOSED CASING       WEIGHT PER FOOT       SETING DEPTH       ISACKS OF CEMENT       EST. TOP         17.1/2"       13.3/8"       48.0#       If 648's - in place       700 sacks       Circulated         12.1/4"       9.5/8"       40.0#       \$130's       -in place       2700 sacks       Circulated         12.1/4"       9.5/8"       Casing at file3' and run 7" casing and tie-in to the existing       casing at the plags to approx.9000'. Will       Welland plags         Yates Petro		<u></u> Fai		Line and	1980 Feet From The		
ID. Proposed Depa 9000 <sup>1</sup> II. Formation Bone Spring       II. Formation Rotary         13. Devicion (Show whether DF, RT, GR, etc.)       14 Kind & Status Plug. Bood Blanket       15. Drilling Contractor Undesignated       16. Approx. Date Work will stat ASAP         17.       PROPOSED CASING AND CEMENT PROGRAM       16. Approx. Date Work will stat ASAP         SIZE OF HOLE       SIZE OF FACLE       SIZE OF FACLE       SIZE OF CASING WEIGHT PER FOOT 17. 1/2"       13. 3/8"       48.0#       648' - in place       700 sacks       Circulated         12. 1/4"       9.5/8"       40.0#       4130' - in place       2700 sacks       Circulated         18. 1/2"       7"       26.0# & 29.0#       The in @ 6183' Adeguate to Cement       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and pluggg & abandoned in November 1988. Yates will drill out the plugs to approx. 9000'. Will dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing casing. Brine cement 100' inside 9.5/8" casing. Plans are to test the Bone Spring (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>LSC</u> DAYS <u>PERMIT EXPIRES /-10-7-3</u> <u>MUD PROGRAM</u> : Fresh water to PBTD.         MUD PROGRAM: BOPE will be installed on the 9.5/8" casing at the offset and tested daily for operational.         BOPE PROGRAM: BOPE will be installed on the 9.5/8" casing at the offset and tested daily for operational. <t< td=""><td>Section 32</td><td>Точи</td><td>23 South</td><td>31 East</td><td>Eddy</td><td></td></t<>	Section 32	Точи	23 South	31 East	Eddy		
9000'       Bone Spring       Rotary         11 Elevaluous (Show whither DF, RT, GR, etc.)       14 Kind & Sams Phys. Bood       15. Dmilling Coursecer       16. Approx. Data Work will samt         3370.5' GR       14 Kind & Sams Phys. Bood       15. Dmilling Coursecer       16. Approx. Data Work will samt         17.       PROPOSED CASING AND CEMENT PROGRAM       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17.       PROPOSED CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17.       17.1/2"       13.3/8"       48.0#       648' - in place       700 sacks       Circulated         12.1/4"       9.5/8"       40.0#       4130' - in place       700 sacks       Circulated         12.1/4"       9.5/8"       40.0#       4130' - in place       700 sacks       Circulated         14. Xit       9.5/8"       429.0#       Ite-in @ 6183' Adeguate to       Inside the 9         Cement       Coment       Coment       Coment       Circulated         31/2"       7"       26.0# & 29.0#       Ite-in @ 6183' Adeguate to       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa       Genent       Genent       Santa         Yates Petroleum Corporation proposes to					NMPM	County	
Indication       Source       Bone Spring       Rotary         13. Berutona (Show whather DF, RT, GR. etc.)       14. Kind & Sama Flug. Bood       15. Drilling Contractor       16. Approx. Date Work will start.         3370.5' GR       Blanket       11. Drilling Contractor       16. Approx. Date Work will start.         17.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17.       13.3/8"       48.0#       648' - in place       7/00 sacks       Circulated         12.1/4"       9.5/8"       40.0#       4130' - in place       2700 sacks       Circulated         8.1/2"       7"       26.0# & 29.0#       11ie-in @ 6183'       Adequate to       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa       Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugge         * abandoned in November 1988.       Yates will drill out the plugs to approx. 9000'. Will       dries off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing         casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring       (8035-8050) and test the Delaware Sand (7510' - 7950') · APPROVAL VALID FOR <u>1.5'O</u> DAYS         MUD PROGRAM: Fresh water to PBTD.       WNLESS DRILLIN			10. Proposed Depth	11. 1	Formation	12. Rotary or C.T.	
112. Elevational (Show whether DF, RT, GR, etc.)       14. Kind & Stams Phys. Bood.       15. Drilling Contractor       16. Approx. Date Work will East.         3370.5' GR       Blanket       15. Drilling Contractor       16. Drilling Contractor       16. Approx. Date Work will East.         17.       PROPOSED CASING AND CEMENT PROGRAM       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17.       17.1/2"       13.3/8"       48.0#       648' in placel       700 sacks       Circulated         12.1/4"       9.5/8"       40.0#       4130' - in placel       700 sacks       Circulated         18.1/2"       7"       26.0# & 29.0#       Tie-in @ 6183'       Adequate to       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa       Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugge       % abandoned, in November 1988 Yates will drill out the plugs to approx. 9000' Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing       casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>150°</u> DAYS       DVD PROGRAM:       Fresh water to PBTD.         WUD PROGRAM:       Fresh water to PBTD.       WNLESS DRILLING UNDERWAY         BOPE PROGRAM:       BOPE will be ins					one Spring		
17.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP         17. 1/2"       13.3/8"       48.0#       1648' - in place       700 sacks       Circulated         12. 1/4"       9.5/8"       40.0#       4130' - in place       700 sacks       Circulated         8. 1/2"       7"       26.0# & 29.0#       Tie-in @ 6183'       Adequate to       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa         Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 welland plugge         & abandoned in November 1988.       Yates will drill out the plugs to approx. 9000'. Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing       casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>1800</u> DAYS       DAYS         MUD PROGRAM:       Fresh water to PBTD.       UNLESS DRILLING UNDERWAY         BOPE PROGRAM:       BOPE will be installed on the 9 5/8" casing at the offset and tested       daily for operational.         N ABOVE SPACE DESCRIDE PROPOSED PROGRAM:       Improved State of PROGRAM: Emerged State of PAGE       DARE       6-24-92         THOR PROFINA		r DF, RT, GR, elc.)	14. Kind & Status Plug. Bond .		16. Approx.	· · · · · · · · · · · · · · · · · · ·	
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17       1/2"       13 3/8"       48.0#       648' - in place       7/0 sacks       Circulated         12       1/4"       9 5/8"       40.0#       4130' - in place       7/0 sacks       Circulated         8       1/2"       7"       26.0# & 29.0#       Tie-in @ 6183'       Adeguate to       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa         Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugge         & abandoned in November 1988.       Yates will drill out the plugs to approx. 9000'. Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing         casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR 1/8°C       DAYS         MUD PROGRAM:       Fresh water to PBTD.       UNLESS DRILLING UNDERWAY         BOPE PROGRAM:       BOPE WILL be installed on the 9 5/8" casing at the offset and tested         daily for operational.       MABOVE SPACE DESCRIBE PROPOSED PROCRAM: IF PROTOCAL IS TO DEPEN OR FLUG BACK ONF EASENT					ed ASAP		
SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17 1/2"       13 3/8"       48.0#       1648' - in place       700 sacks       Circulated         12 1/4"       9 5/8"       40.0#       4130' - in place       2700 sacks       Circulated         8 1/2"       7"       26.0# & 29.0#       Tie-in @ 6183'       Adequate to       Inside the 9         Cement         Yates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa         Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugge         & abandoned in November 1988.       Yates will drill out the plugs to approx. 9000'. Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing       casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR 1800       DAYS         MUD PROGRAM:       Fresh water to PBTD.       UNLESS DRILLING UNDERWAY         BOPE PROGRAM:       BOPE will be installed on the 9 5/8" casing at the offset and tested         daily for operational.       UNLESS DRILLING UNDERWAY         DOME GOVE MARK ENDORMULE ENDORMALE ENDORMALE TO PERMIT Agent       DAVE 6-24-92         Clifton R.       Ma		PF			RAM		
1/1/2"       13 3/8"       48.0#       1648' - in place       700 sacks       Circulated         12 1/4"       9 5/8"       40.0#       4130' - in place       2700 sacks       Circulated         8 1/2"       7"       26.0# & 29.0#       Tie-in @ 6183'       Adequate to       Inside the 9         Vates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa         Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugge         & abandoned in November 1988.       Yates will drill out the plugs to approx. 9000'. Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing         casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR 1800         MUD PROGRAM:       Fresh water to PBTD.         WNLESS DRILLING UNDERWAY         BOPE PROGRAM:       BOPE will be installed on the 9 5/8" casing at the offset and tested         daily for operational.       What the information Revent Reventer Processed here for the formation and the best of my knowledge and belied.         stonart.me       Information Reventer Action Reventer Part Agent       Part 6-24-92         Thomas to for the to the best of my knowledge and belied.       Thomas to for the formation Reventer Part Agent         NABOVE SPACE DESCRIBE PROP		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
8 1/2"       7"       26.0# & 29.0#       Tie-in @ 6183'       Adequate to       Inside the 9 Cement         Yates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugge & abandoned in November 1988. Yates will drill out the plugs to approx. 9000'. Will dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>180</u> DAYS MUD PROGRAM: Fresh water to PBTD.         MUD PROGRAM:       Fresh water to PBTD.         BOPE PROGRAM:       BOPE will be installed on the 9 5/8" casing at the offset and tested daily for operational.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM:       IP PROGRAM: ENDINE IN DECIDENCE OF THE PROGRAM: PANY.         Ibordy certly that the information book and the top top to be bed of my knowledge and bedicf.       Stop Are 6-24-92         TITLE CARE ARE ARE ARE ARE ARE ARE ARE ARE ARE				<u>648' - in place</u>		Circulated	
Yates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa         Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 welland plugge         & abandoned in November 1988. Yates will drill out the plugs to approx. 9000'. Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing         casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>180</u> DAYS         MUD PROGRAM: Fresh water to PBTD.         BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing at the offset and tested         daily for operational.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: Procosal is to DETER OR FLUG BACK. Give DATA ON PRESENT PRODUCTIVE ZONE AND PROTOSED NEW PROUCT         Ibordy certify that the information bove us the and complete to the best of my knowkedge and belid.         SKOMATURE       Clifton R. May         THEOR PROTINAME       THE PERMIT Agent         Date       Of 18 Agent         Date       Adequate to find the							
Yates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa         Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 welland plugge         & abandoned in November 1988. Yates will drill out the plugs to approx. 9000'. Will         dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing         casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring         (8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>180</u> DAYS         MUD PROGRAM: Fresh water to PBTD.         BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing at the offset and tested         daily for operational.         IN ABOVE SPACE DESCRIBE PROPOSED PROCRAM: IF PROPOSAL IS TO DESEMOR FLUG BACK, ONE DATAON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROCEED IN THE PROPOSED NEW PROCEED IN THE PROPOSED NEW PROCEED IN THE PROPOSED NEW PROPO	<u> </u>	· · · · · · · · · · · · · · · · · · ·	$120.0\pi \alpha 25.0\pi$	110-111 0 0105	<u>LAdequate to</u>	<u>Inside the 9</u>	
(8035-8050) and test the Delaware Sand (7510' - 7950'). APPROVAL VALID FOR <u>180</u> DAYS <u>MUD PROGRAM</u> : Fresh water to PBTD. <u>BOPE PROGRAM</u> : BOPE will be installed on the 9 5/8" casing at the offset and tested daily for operational. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTI ZONE GIVE BLOWOUT PREVENTER PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTI I bordry certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE	Fe Energy Ope & abandoned dress off the casing Brin	erating Partner in Nov <u>e</u> mber 198 e top of the 7"	s in May of 1988 8. Yates will du casing at 6183'	as their Sterli rill out the plu and run 7" casi	ng Silver 32 #1 ugs to approx. 9 ng and tie-in to	welland plugg 000'. Will the existing	
MUD PROGRAM:       Fresh water to PBTD.       PERMIT EXPIRES	(8035 <b>-</b> 8050) a	and test the De	laware Sand (7510	)' - 7950'). APP	ROVAL VALID FOR	180 DAVO	
Independent in the information bove is true and complete to the best of my knowledge and belief.       Intelling       Inteling       Inte	•			PERI	MIT EXPIRES	10-93	
BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing at the offset and tested daily for operational. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I borday certify that the information above is true and complete to the best of my knowledge and belief. SIONATURE	MUD PRUGRAM:	Fresh water t	O PBID.				
I borday certify that the information above is true and complete to the best of my knowledge and belief. SIONATURE	BOPE PROGRAM:	: BOPE will be daily for ope	installed on the rational.				
I borday certify that the information above is true and complete to the best of my knowledge and belief. SIONATURE	IN ABOVE SPACE DESC 20NE OIVE BLOWOUT PREVE	RIBE PROPOSED PROG	RAM: IF PROPOSAL IS TO DEEPEN	I OR PLUG BACK, GIVE DATA OF	FRESENT PRODUCTIVE ZONE A	ND INCONSED NEW PRODUCT	
SKONATURE Clifton R. May TILE Permit Agent DATE 6-24-92 TYPE OR PRINT NAME 748-147							
TYPE OR PRINT NAME Clifton R. May TELITIKINE NO. 748-147	(10)	A A M					
		-m [. [.](		<u>ePermit Age</u>	ntp	<u>6-24-92</u>	
	TYPE OR PRINT NAME	Clifton R. May				748-147	
(This space for State Use) OPICINIAL SUCHED DV					ניוז	JTHOME NO. 740-147	
UNIGINAL SIGNED RY	(This space for State Use)	ORIGINAL SIGNE	D BY				
MIKE WILLIAMS		MIKE WILLIAMS			-	Fam ~ ~ ~~	
ATTROVED BY SLIPERVISOR, DISTRICT II TITLE DATE DATE		_SUPERVISOR, DIS	STRICT-II m	e	DA	" <b>JUL 2</b> 2 199.	
CONDITIONS OF ATTROVAL, IF ANY:	CONDITIONS OF APPROVAL, P.	ANY:	- · ••				
NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE CASING	-			ESS CEMENTING			