

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
gy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 208
Santa Fe, New Mexico 87504-2088

JUN 23 1992

O. C. D.

SANTA FE OFFICE

API NO. (assigned by OCD on New Wells)

30-015-25886-25866

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3589

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Pauline "ALB" State

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

6

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 32

Township 23 South

Range 31 East

NMPM

Eddy

County

10. Proposed Depth
9000'

11. Formation

Bone Spring

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3370.5' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48.0#	648' - in place	700 sacks	Circulated
12 1/4"	9 5/8"	40.0#	4130' - in place	2700 sacks	Circulated
8 1/2"	7"	26.0# & 29.0#	Tie-in @ 6183'	Adequate to Cement	Inside the 9 5/8"

Yates Petroleum Corporation proposes to Re-enter this well which was drilled by Santa Fe Energy Operating Partners in May of 1988 as their Sterling Silver 32 #1 well and plugged & abandoned in November 1988. Yates will drill out the plugs to approx. 9000'. Will dress off the top of the 7" casing at 6183' and run 7" casing and tie-in to the existing casing. Brine cement 100' inside 9 5/8" casing. Plans are to test the Bone Spring (8035-8050) and test the Delaware Sand (7510' - 7950').

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 1-10-93

UNLESS DRILLING UNDERWAY

MUD PROGRAM: Fresh water to PBTD.

BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing at the offset and tested daily for operational.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE Permit Agent

DATE 6-24-92

TYPE OR PRINT NAME

Clifton R. May

TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JUL 22 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
CASING