_	State of New Me	rico	- + 4
Submit 3 Copies to Appropriate District Office	propriate Energy, ML als and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico <b>82504-208</b> 8		30-015-25866 5. Indicate Type of Lease
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Α	UG 2 5 1992	6. State Oil & Gas Lease No. V-3589
O.C.D. SUNDRY NOTICES AND REPORTS ON WELLTERA OFFICE ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OL WELL X GAS WELL OTHER RE-ENTRY			Pauline ALB State
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wildcat Wildcat Bone Springs
4. Well Location Unit Letter			
Section       32       Township       23S       Range       31E       NMPM       Eddy       County         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3370.5' GR       3370.5' GR       1000000000000000000000000000000000000			
11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
TEMPORARILY ABANDON		OPNS.	
PULL OR ALTER CASING CASING TEST AND CE			
OTHER: OTHER: <u>Re-Entry</u>		and clean out	
<ul> <li>12. Describe Proposed or Completed Operations (Clearly state all perinent datails, and give perinent dates, including estimated date of staring any proposed work) SEE RULE 1103.</li> <li>6-5-92. Continued re-entry. Drilled cement from 6719-6945'. Washed and reamed 6945-8940'. Circulated hole clean. TIH w/6" bit, 2 drill collars, stabilizer, drill collars, skirted dress off mill, top bushing, 12 drill collars and 2-7/8" tubing to 6188'. RU power swivel. Worked skirted dress off mill over 7" casing stabilizer. Dressed top of casing stub. Circ clean. TOH w/2-7/8" tubing, 12 drill collars, top bushing, skirted dress off mill, drill collar, stabilizer, 2 drill collars, and 6" bit. Ran 7" casing to stub at 6161'. Circulated well clean. Had good returns. RIH w/5-3/4" bit, 5 - 4-3/4" drill collars and 2-7/8" tubing to 6375'. TOH w/tubing, collars and bit. Set cement retainer at 6100'. Tested annulus to 500 psi, OK. Circulated thru retainer. Cmt'd w/500 g. mud flush + 500 g. Surebond + 975 sx Class "H" w/8#/sx CSE, .5% CF-14, .035% ThriftyLite, 5#/ sx Gilsonite (yield 1.75, wt '13.57). Circulated 30 bbls of mud flush. Stung out of retainer. Reversed tubing clean and TOH w/tubing. WOC. Drilled out cement retainer Made 7" cut off on casing. NU tubinghead. Install BOP. TIH w/bit, drill collars and 2-7/8" tubing to 2-7/8" tubing to cement retainer at 6100'. Drilled out cement retainer and cement. Test casing stub to 900 psi for 15 mins, OK. TOH w/bit, drill collars and tubing. TIH w/bit, scraper, drill collars</li> <li>Iherdy certify thit the information above is muchad complete to the best of my knowledge and belief. &amp; 2-7/8" tubing to 8889'. Circ. hole w/2% KCL.</li> <li>SIONATURE JUANITA JUANITA Coollett THE Production Supervisor DATE 8-24-92</li> </ul>			
(This space for State Use)	ainal sicher er 1995 Revillings		· Allo & 0.1000
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