

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 30 1992

Form C-105
Revised 1-1-89

CISF
B/M
D/M
52 Ld

WELL API NO.

30-015-25866

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3589

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

RE-ENTRY

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Pauline ALB State

8. Well No.

6

9. Pool name or Wildcat

Wildcat Bone Springs/Delaware

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 32

Township 23S

Range 31E

NMPM

Eddy

County

10. Date Spudded

Re-Entry
7-28-92

11. Date T.D. Reached

8-12-92

12. Date Compl. (Ready to Prod.)

9-21-92

13. Elevations (DF & RKB, RT, GR, etc.)

3370.5' GR

14. Elev. Casinghead

15. Total Depth

COTD 8889'

16. Plug Back T.D.

8889'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary-Tools-
Pulling Unit

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8037-8045'; 7511-7936' Bone Springs/Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NO LOGS-RE-ENTRY. (Note: Application submitted for commingling.)

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	648'	17 1/2"	700 sx (circ) in place	
9-5/8"	40#	4130'	12 1/2"	2700' sx (circ) in place	
7"	26# & 29#	12000' *	8 1/2"	9.75 sx	
		*Splice @6165'			

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7610'	

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

8037-8045' w/14 - .45" Holes

7511-7936' w/62 - .45" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8037-45' w/750g 7 1/2% acid. SF w/1600g gel,

10700g. XL + 25500# 20/40 sand.

7511-7936' w/4000g 7 1/2% acid. SF 18400g pad+

28.

PRODUCTION 37000g 35# XL + 84000# 20/40 sand.

Date First Production

8-23-92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

9-21-92

Hours Tested

24

Choke Size

2"

Prod'n For

Test Period

Oil - Bbl.

119

Gas - MCF

152

Water - Bbl.

102

Gas - Oil Ratio

1277

Flow Tubing Press.

40

Casing Pressure

40

Calculated 24-

Hour Rate

Oil - Bbl.

119

Gas - MCF

152

Water - Bbl.

102

Oil Gravity - API - (Corr.)

43°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be connected to pipeline approximately 10-15-92 (Phillips)

Test Witnessed By

Ed Perry

30. List Attachments

None for re-entry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Juanita Goodlett

Title Production Supv. Date 9-28-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	406	T. Cherry-	5129	T. Ojo Alamo	T. Penn. "B"
T. Salt		743	T. Canyon		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		3917	T. Strawn		T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Atoka		T. Cliff House	T. Leadville
T. 7 Rivers			T. Miss		T. Menefee	T. Madison
T. Queen			T. Devonian		T. Point Lookout	T. Elbert
T. Grayburg			T. Silurian		T. Mancos	T. McCracken
T. San Andres			T. Montoya		T. Gallup	T. Ignacio Otzte
T. Glorieta			T. Simpson		Base Greenhorn	T. Granite
T. Paddock			T. McKee		T. Dakota	T.
T. Blinebry			T. Ellenburger		T. Morrison	T.
T. Tubb			T. Gr. Wash		T. Todilto	T.
T. Drinkard			T. Delaware Sand	4142	T. Entrada	T.
T. Abo			T. Bone Springs	7966	T. Wingate	T.
T. Wolfcamp			T. Brushy Canyon	6831	T. Chinle	T.
T. Penn			T.		T. Permian	T.
T. Cisco (Bough C)			T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION.				