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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 30 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-25866
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/> RE-ENTRY	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>R-2224 DHC W. Sand Runer Delaware 94%</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pauline ALB State	Well No. 6	Pool Name, including Formation <u>Engle Wells Bone Springs</u> Wildcat Bone Springs/Delaware	Kind of Lease State, Federal or Life	Lease No. V-3589
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

EOTT Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>PP</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Pomeroy</u> <u>Delaware TX 79762</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>32</u>	Twp. <u>23</u>	Rge. <u>31</u>	Is gas actually connected? <u>NO</u>	When? <u>10-14-92</u> <u>October 15, 1992</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <u>X</u>	Gas Well	New Well <u>X</u>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v <u>X</u>
Date Spudded <u>RE-ENTRY</u> 7-28-92	Date Compl. Ready to Prod. 9-21-92		Total Depth COTD 8889'		P.B.T.D. 8889'			
Elevations (DF, RKB, RT, GR, etc.) 3370.5' GR	Name of Producing Formation Bone Springs/Delaware		Top Oil/Gas Pay 7511'		Tubing Depth 7610'			
Perforations 7511-7936', 8037-8045'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		648' (in place)		700 sx (Circ)			
12 1/4"	9-5/8"		4130' (in place)		2700 sx (Circ)			
8 1/2"	7"		12000'* splice @ 6165'		975 sx			
	2-3/8"		7610'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 8-23-92	Date of Test 9-21-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure 40	Choke Size 2"
Actual Prod. During Test 221	Oil - Bbls. 119	Water - Bbls. 102	Gas- MCF 152

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature
Juanita Goodlett - Production Supvr.
Printed Name
9-28-92
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 30 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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