

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 11 1993

WELL API NO. 30-015-25866
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3589
7. Lease Name or Unit Agreement Name Pauline ALB State
8. Well No. 6
9. Pool name or Wildcat Ingle Wells Bone Springs/ W. Sand Dunes Delaware

SUNDRY NOTICES AND REPORTS ON WELLS C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 32 Township 23S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3370.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Frac perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Released tubing anchor catcher. Strip on BOP. TOOH with tubing. TIH w/7" 29# packer and RBP. Set RBP at 7970'. Tested to 2000#. Set packer at 7600'. Loaded annulus with KCL water. Would not load. Frac'd perforations 7702-7936' (Delaware) (via tubing) with 10000 gallons linear gel, 57500 gallons crosslink gel, 115000# 20-40 Brady sand and 60000# 16-30 resin coated sand. Released packer & TOOH. Cleaned out sand to 7970'. POOH. TIH w/production tubing. Strip off BOP. Set tubing anchor catcher at 5900' and seating nipple at 7550'. Nippled up tubing head. TIH w/rods and pump. Hung well on. Returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Oct. 8, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1993