

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 69342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

8710 JV-P Tank -B-

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Cisco)

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-23-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

JUN 28 '88

O. C. D.

ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2,210' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-11-88

15. DATE SPUDDED 3-1-88 16. DATE T.D. REACHED 4-26-88 17. DATE COMPL. (Ready to prod.) 6-8-88 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3,880' GR 3,894' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9,975' 21. PLUG, BACK T.D., MD & TVD 8,930' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,036' - 8,120' (Cisco) 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DIL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	408'	17-1/2"	565 sx - Circ.	
8-5/8"	24 & 32#	2600'	12-1/4"	1500 sx - Circ.	
5-1/2"	17#	9975'	7-7/8"	1900 sx - Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,843'	7,843'

31. PERFORATION RECORD (Interval, size and number)

8,036' - 8,120' w/1 - SPF (73 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CIBP @ 9,550'	w/20' cmt. Post 10-2
CIBP @ 8,950'	w/20' cmt. 7-1-88
8,036' - 8,120'	A w/17,200 gal Comp & OK.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-8-88		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-9-88	24	11/64	→	0	724	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800	Pkr.	→	0	724	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI - Pending PL Connection

TEST WITNESSED BY

Dan Snow

35. LIST OF ATTACHMENTS

C-104, Inclination, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Deborah Slaughter

TITLE Regulatory Supervisor

DATE 6/14/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NO DST or Coring	Delaware	2601	
				Bone Spring	3965	
				Wolfcamp	7303	
				Cisco	8010	
				Strawn	8605	
				Atoka	8787	
				Morrow Cl.	9491	

RECEIVED

JUN 15 10 53 AM '08

JUN 14 1953 AM 10:00
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