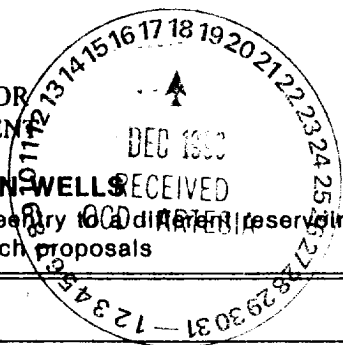


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-100831

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bat ARO Federal #1

9. API Well No.

30-015-25874

10. Field and Pool, or Exploratory Area

Crooked Creek Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210' FNL & 660' FWL of Section 34-T23S-R24E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud on re-entry

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-98 - Cleaned location. Cut off dry hole marker. Dig out cellar and welded on starting head. Installed cellar. Dig working pit, set and test anchors. Moved in and rigged up pulling unit and reverse unit equipment. Nippled up tubinghead and 5K BOP and tested. Shut down.

12-2-98 - Rigged up 4-3/4" bit, collar and swivel and spudded in at 7:00 AM 12-1-98. Drilled on surface plug. Drilled 260' of cement. Pulled up and circulated hole clean. Shut down overnight.

12-3-98 - Continue drilling cement. Fell out of cement at 475'. TIH and tagged cement plug at 2365'. Circulate mud out. Drilled cement to 2570'. Picked up and circulated hole clean. Shut down overnight.

12-4-98 - Continue drilling cement. Fell out of cement at 2675'. TIH with tubing and tagged up at 7941'. Drilled 8' of cement. Tagged CIBP at 7949'. Circulate well clean. Shut down overnight.

12-5-98 - Drilled out CIBP at 7949'. TIH with tubing and tagged RBP at 8505' (no cement on top of RBP). TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing to 8200'. TOOH with tubing, scraper and bit. TIH with packer and tubing. Set packer at 7917' and tested to 1000 psi. Shut well in overnight.

12-6-98 - Swabbed. Shut well in overnight.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Technician

Date Dec. 7, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: