

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pogo Producing Company		8. FARM OR LEASE NAME Neff 13
3. ADDRESS OF OPERATOR P.O. Box 10340		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. API 30-015-25899		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T-22-S, R-31-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3593.6' GR		12. COUNTY OR PARISH Eddy
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Run 10 3/4" casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/88 TD 4517, Mud wt 10 ppg BW.
Ran FS (1.23') + 1 jt (40.78') 10 3/4 51# K-55 STC Rge 3 csg + FC (1.38') + 26 jts (1112.41') 51# K-55 STC 3 + 21 jts (919.93') 45.50# K-55 STC Rge 3 + 34 jts (1464.29') 40.50# K-55 STC Rge 3 + 23 jts (1000.58') 40.50# S-80 STC Rge 3 csg. Total string 4540.60'. FS + 1 jt + FC thrd lkd. Cent on 1, 3, 5, 7, & 9th jts. FS @ 4517', FC @ 4473'. Western pumped 10 bbl H2O & cmted w/1252 sxs LT + 6% gel + 3% salt + 1# Hi-seal/sx (12.4 ppg) followed w/ 200 sxs CL C. (14.8 ppg). Circ 175 sxs. CIP @ 7:15 pm MDT 4/22/88. Witnessed by BLM.
9 3/4 Hrs WOC, cut off csg, weld on head & test to 1000# OK. NU BOE.

4/23/88 5 Hrs WOC, NU BOE
1/2 Hr Test BR & chk manifold w/1000#, OK.
4 Hrs RIH DC
1/2 Hr Dr1 FC
1/2 Hr Test PR & csg w/1000#, OK.
Drill float shoe and formation

18. I hereby certify that the foregoing is true and correct

SIGNED Natalie Hae TITLE Petroleum Engineer DATE 5-5-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 18 1988

*See Instructions on Reverse Side

SJS
CARILAD, NEW MEXICO