

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN COMPLETION  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Pogo Producing Company ✓

3. ADDRESS OF OPERATOR  
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1980' FSL & 1980' FEL

14. PERMIT NO.  
API 30-015-25899

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3593.6' GR, 3622.1' KB

MAY 23 '88

O.C.D.

WELLS DIVISION

5. LEASE DESIGNATION AND SERIAL NO.  
NM - 29233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Neff 13

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat *MOORE*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 13, T-22-S, R-31-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Run 7 5/8" casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

5/10/88 TD 11,876' MW 8.9, FS (1.25') + 1 jt (42.98') 29.70# S-95 LTC Rge 3 + FC (1.85') + 67 jts (2819.81') 29.70# S-95 LTC + DV tool (4.55') + 25 jts (998.37') 29.70# S-95 LTC + 69 jts (2852.33') 26.40# S-95 LTC Rge 3 + 77 jts (3267.00') 26.40# N-80 LTC Rge 3 + 1 jt (33.59') 26.40# N-80 LTC/BTC + 45 jts (1873.07') 26.40# N-80 BTC Rge 3. (Total string 11,894.80'). Cent on 1,3,5,7,9,67 & 69th jts. CB on 67 & 68th jts. FS + FC + DV thrd lkd.  
FS @ 11,876', FC @ 11,829', DV @ 9005'. Western Co. cmtd stage I w/686 sxs 50/50 POZ w/2% gel + 1.1% CF1 + 2# Hiseal/sx (14.1 ppg). Good returns. CIP @ (9:45 pm MDT 5/10/88).  
Open DV, circ 250 sxs  
Stage II, cmtd w/985 sxs 50/50 POZ w/2% gel + 0.7% CF1 + 2# Hiseal/sx (14.1 ppg). Good Returns, CIP @ 3:30 am MDT 5/11/88. DV did not close. SI w/1800#.  
1 1/2 Hrs WOC.

(See Attached Page)

18. I hereby certify that the foregoing is true and correct

SIGNED *Nathalie Hall*

TITLE Petroleum Engineer

DATE 5/17/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 19 1988

SJS

\*See Instructions on Reverse Side

CARLOSAD, NEW MEXICO

5/11/88    2 Hrs WOC, NU BOP  
            8 Hrs WOC, Cut off csg. Weld on head. Test to 2800#, OK. Ran temp svy,  
            TOC @ 5517'.  
            7 Hrs WOC, Test BOE to 10,000#, OK. Test Hydrill to 4000#, OK.  
            7 Hrs WOC, PU DC & DP.

5/12/88    TD 12,105', Mud wt 9.6 ppg.  
            3 1/2 Hrs RIH  
            1/2 Hr Test csg w/1000#, OK  
            1 1/4 Hrs Close DV tool & drl  
            1/2 Hrs Test csg w/1100#, OK  
            1 3/4 Hrs RIH  
            1/2 Hr Drl FC @ 11,829'  
            1/2 Hr Test csg w/1000#, OK  
            15 1/2 Hrs Drlg cement and formation.