

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 100-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-29233
2. NAME OF OPERATOR CNG Producing Co.-Tulsa Oper.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2115, Tulsa, OK 74101-2115	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL Sec. 13-22S-31E	8. FARM OR LEASE NAME Neff 13
14. PERMIT NO. 30-015-25899	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3593.6 GR, 3622.1 KB	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-22S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Attempt to Complete-Atoka

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/11/88 MIRU Completion Unit.
7/12/88 Run & Test 260 jts 2-7/8", 6.5# P-105 tbg to 10000 psi.
7/13/88 Set pkr @ 11,479'. Swab to 8300 to test liner. No entry.
7/14/88 Swab to 11,000' to test liner top. Small gas flow.
7/15/88 Swab to 11,000', recover ±200' (6 BF).
7/16/88 Shut-in.
7/18/88 POOH w/2-7/8" tbg & RTTS pkr.
7/19/88 RIH w/tapered string (2-3/8" X 2-7/8") and RTTS pkr. EOT stop at 11,563'. POOH w/ tbg & pkr.
7/20/88 Run impression block. Tight spot at 11,452' in 7-5/8" csg.
7/21 to 26/88 swedge out csg 11,452'-11,482'. Swedging tool went outside casing (casing collapsed).
7/28/88 Set CIBP @ 11,400' and dump 35' cmt on top. Abandon Atoka A-5 formation.
7/29/88 Return operations to Pogo (see Sundry Notice dated 8/5/88).

Distribution

BLM, Carlsbad (Orig. + 5)

Pogo

Well File

Terry Reeves

18. I hereby certify that the foregoing is true and correct

SIGNED

Susan Lacy

TITLE

Engineering Technician

DATE

8/9/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 30 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO