

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-01
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pogo Producing Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 10340 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 1980' FEL

14. PERMIT NO. API 30-015-25899

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3593.6' GR, 3622.1' KB

5. LEASE DESIGNATION AND SERIAL NO
NM - 29233

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neff 13

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, T-22-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Complete & Test Bone Springs

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Complete and test Bone Springs.

8/30/88 - RIH 122 jts 2 7/8" N-80 + 195 jts C-75 tbg to 9620'. Spot 200 gal 10% MSA acid @ 9620-9520'. POH tbg.

8/31/88 - Perf 9540-42', 9544-48', 9552', 9553', 9578', 9579', 9602-9608', 2 JSPF. (Total 19', 38 shots). RIH 7 5/8" RTTS pkr on 311 jts 2 7/8" tbg. Set pkr at 9443'. Swb load water + oil.

9/1/88 - Acidize perfs w/2000 gal 15% NEFE + 60 RCNB. AIR 5.2 BPM @ 2000#. ISDP 2000#. 30 min 200# Swb oil and load water.

9/02/88 - Frac perfs w/38,000 gal + 84,000# 20/40 sand. AIR 18 BPM @ 4200#. Max 6000#. ISDP 1015#. 15 min 760#.

9/03/88 - Flowed 344 bbls load water, 24 hrs.

9/04/88 - Flowed 260 bbls w/trace of oil, 24 hrs.

9/05/88 - Flowed 88.7 BO + 102.2 BLW in 22 hrs.

18. I hereby certify that the foregoing is true and correct

Cont'd on Page 2

SIGNED Rosali Hall TITLE Petroleum Engineer DATE 9-19-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 30 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

Sundry Notice
Neff 13 No. 1
9/19/88
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9/06/88 - Swabbed 26.9 B0 + 101.7 BLW in 9 1/2 hrs.

9/07/88 - 14 1/2 hrs SITP 1000#. Swbd & flwd 35 B0 + 32 BLW in 10 hrs.

9/08/88 - 14 hrs SITP 920#. Swbd & flwd 27.3 B0 + 25.2 BLW in 10 hrs.

9/09/88 - 14 hrs SITP 920#. Swbd & flwd 27.3 B0 + 15.9 BLW in 9 hrs. Last 2 1/2 hrs swbd 1.7 B0 and 2.0 BLW from SN. SI. Prepare to plug back and complete in Brushy Canyon.

9/10 & 11/88 - SI.

9/13/88 - Set CIBP at 9490'. Temp abandon Bone Springs.