	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL	REQUEST	ONSERVATION COM ION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C=104 Supersedes Old C=104 and C=11 Effective 1=1=65 RECEIVED
	GAS OPERATOR PRORATION OFFICE			SEP 1 4 '88
	Operator			0. C. D.
	Pôgo Producing Company			
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Midland, Texas 79702 Change in Transporter of: OII Dry Gas Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			·
I.	DESCRIPTION OF WELL AND I Lease Name Neff 13	Well No. Pool Name, Including Fo	ormation NORRINA State, Federal or	Fee Federal NM 29233
	Unit LetterJ ; 1980' Feet From The SOUTH Line and 1980' Feet From The east			
	Line of Section 13 Tow	mahip 22 South Range 31	east , NMPM, Eddy	County
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA Image: Condensate in the condensate	S Address (Give address to which approved a	copy of this form is to be sent)
	Enron Oil Trading & Transportation		P.O. Box 1188 Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is gas actually connected? When Ph. 1-713-853-3458 ([). Messer)
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover Deepen P	iug Back Same Resty, Diff, Rest;
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth
	Perforations			epth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1.	TEST DATA AND REQUEST FO		ter recovery of total volume of load oil and	must be equal to or excosed top all.
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	tc.)
	Longth of Teat	Tubing Pressure	Casing Pressure C	hoke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis. G	as · MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF G	ravity of Condensate
	Testing Methed (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in) C	hoke Size
	CERTIFICATE OF COMPLIANC		OIL CONSERVATION COMMISSION APPROVED <u>SEP 1 4 1988</u> , 19 BY TITLE	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given		
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	$\sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i$		This form is to be filed in compliance with RULE 1104.	
	Signa		If this is a request for allowable for a newly drilled or despace well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.	
	Production Superint	endent		
	September 12, 1988		Fill out only Sections I. II. III. and VI for changes of a	
	(Do	te)	well name or number, or transporter, or other such change of condi-	