DISTRIBUTION SANTA FE		ONSCRUATION COL DSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Porm C-104 Superaedes Old C-104 and C-10 RECEIVED ^{e 1-1-65} AS
LAND OFFICE IRANSPORTER OIL CAS			SEP 20 '88
OPERATOR PRORATION OFFICE			O. C. D.
Pogo Producing Co	ompany		ARTESIA; OFFICE
Address P. O. Box 10340	Midland, TX 79702		· · ·
Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Traissporter of; Oil Dry Gas Casinghead Gas Conden	・ 凵 produced during c	wable of 500 bbl oil ompletion operations 7119-7158' (OA).
If change of ownership give name and address of previous owner		(Delawar	e)
DESCRIPTION OF WELL AND I			·.
Lease Name Neff 13 Location	Well No. Pool Name, Including Fo 1 Wildcat	aurare - State, Federal	or Fee Federal NM-29233
Unit Letter J ; 1980	Feet From The <u>SOUth</u> Line	a and <u>1980</u> Feet From T	he_east
Line of Section 13 Tow	mship 22-S Range 31	-Е , ммем,	Eddy County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	
	& Transportation	P. O. Box 1188 Housto Address (Give address to which approve	n, TX 77251-1188
If well products oil or liquids, give location of tanks.	Unit Soc. Twp. P.ge.	Is gas actually connected? When Ph 713-853-3458 (1	D. Messer)
If this production is commingled with COMPLETION DATA Designate Type of Completion	h that from any other lease or pool, p	give commingling order number:	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Tep O!1/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBBLE CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			······································
TEST DATA AND REQUEST FO		ter recovery of total volume of load oil u pik or be for full 24 hours)	nd must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressue	Choke Size
Actual Frod. During Test	Oil-Bbla.	Waler-Bbl s .	Gab - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presswe(Shut-2:1)	Casha Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Contervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 2 3 1988, 19	
		Original	Signed By
			Williams
<u>Natalie Hall</u>	iture)	This form is to be filed in c If this is a request for allow well, this form must be accompare	nble for a newly drilled or despination of the dovision
Petroleum Enginee		tests taken on the woll in accord All sections of this form mut	dence with RULE 111. It be filled out completely for each
<u>9-19-88</u>	·	while on new and recompleted we Fill out only Sections I. Il well name or number, or transport	III, and VI for changes of