

OIL CONSERVATION DIVISION

Drawer DD      Artesia, N.M.

DISTRICT OFFICE II

September thru December 1988  
NO. 2034 T

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE September 30, 1988

PURPOSE ALLOWABLE ASSIGNMENT - TESTING

Effective September 1, 1988 a testing allowable of  
800 barrels of oil is hereby assigned to Pogo Prod. Co.,  
Neff 13 #1-J-13-22-31 in the Wildcat Delaware Pool for the  
month of September 1988.

MW/nm

Pogo Prod. Co.

EOT

OIL CONSERVATION DIVISION

  
DISTRICT SUPERVISOR

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1861.

2. The second part of the document is a report from the Secretary of the Treasury, dated January 1, 1861.

3. The third part of the document is a report from the Secretary of the Interior, dated January 1, 1861.

4. The fourth part of the document is a report from the Secretary of the Navy, dated January 1, 1861.

5. The fifth part of the document is a report from the Secretary of the War, dated January 1, 1861.

REG. NO. OF WELL  
DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
RECEIVED

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

SEP 29 '88

Operator Pogo Producing Company O. C. D.  
ARTESIA, OFFICE

Address P. O. Box 10340 Midland, TX 79702

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Request test allowable of 800 bbl oil produced during completion operations and potential testing in Brushy Canyon. 7119'-7158' (OA). Spt.  
Change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE  
Lease Name Neff 13 Well No. 1 Pool Name, Including Formation Wildcat - Delaware Kind of Lease Federal Lease No. NM29233  
Location  
Unit Letter J 1980 Feet From The south Line and 1980 Feet From The east  
Line of Section 13 Township 22-S Range 31-E NM 14 Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Enron Oil Trading & Transportation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1188 Houston, TX 77251-1188  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
(Ph 713 853-3458 - D. Messer)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_  
COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Re-ent. Diff. Re-ent.  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.S.T.D. \_\_\_\_\_  
Elevations (DE, RKB, RT, GK, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_

| TUBING, CASING, AND CEMENTING RECORD |                      |           |              |
|--------------------------------------|----------------------|-----------|--------------|
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|                                      |                      |           |              |
|                                      |                      |           |              |
|                                      |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

WAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Bill Davis  
(Signature)  
Production Superintendent  
(Title)  
9/28/88  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED SEP 30 1988, 19\_\_\_\_  
BY Original Signed By  
Mike Williams  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for oil wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.